



**Industrial Process Cooling (Chilled Water)
Systems**
Virtual INPLT Training & Assessment

Session 7

Wednesday – August 28, 2024

10 am – 12:30 pm

Welcome

- Welcome to the 7th Chilled Water Systems Virtual INPLT training series
- Eight, 2-1/2 hour webinars, focused on Industrial Process Cooling (Chilled Water) Systems Energy Assessment and Optimization
- These webinars will help you gain a significant understanding of your industrial process cooling system, undertake an energy assessment using a systems approach, evaluate and quantify energy and cost-saving opportunities using CWSAT and other US DOE tools and resources
- Thank you for your interest!



Process Cooling (Chilled Water Systems) Virtual INPLT Facilitator



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Process Cooling Virtual INPLT Agenda (2024)

- Session 1 (July 17) – Industrial Chilled Water Systems Fundamentals
- Session 2 (July 18) – Review of Chilled Water System Scoping Tool; Efficiency Metrics & Calculations
- Session 3 (July 31) – Introduction to Chilled Water System Assessment Tool (CWSAT)
- Session 4 (August 1) – Using CWSAT to Quantify Energy Efficiency Opportunities – Part 1
- Session 5 (August 14) – Using CWSAT to Quantify Energy Efficiency Opportunities – Part 2
- Session 6 (August 15) – Using CWSAT to Quantify Energy Efficiency Opportunities – Part 3
- **Session 7 (August 28) – Other Tools; Reclamation and O&M; Refrigerants – Past, Present & Future**
- **Session 8 (August 29) – Industrial Process Cooling (Chilled water) System VINPLT Wrap-up Presentations**

Agenda – Session 7

- Welcome and Introductions
- Safety and Housekeeping
- Today's Content:
 - Review of Session 5 & 6
 - Using other available tools – US DOE MEASUR; 3EPlus
 - Fluid Management – O&M BestPractices
 - Refrigerants – Past, Present & Future
 - Preparing for the VINPLT Assessment Presentation
- Kahoot Quiz Game
- Q&A



Safety and Housekeeping

- Safety Moment
 - Ensure refrigerant detection monitors are working properly, especially, in indoor and below grade mechanical rooms
 - The next generation of refrigerants are going to be mildly flammable and will require safer operating locations indoors or outdoors
- You are welcome to ask questions at any time during the webinar
- When you are not asking a question, please MUTE your mic and this will provide the best sound quality for all participants
- We will be recording all these webinars and by staying on-line and attending the meeting you are giving your consent to be recorded
 - A link to the recorded webinars will be provided, afterwards



Quick Review – Session 5 & 6

Chiller System Optimization Objectives


- **Reducing Operating Costs**
- Improving energy efficiency of the system
- Improving overall system reliability
- Implementing operational and maintenance BestPractices
- Retrofitting with state-of-the-art controls
- Avoiding costly and unplanned shutdowns
- Enhancing product quality
- Reducing electricity- related GHG emissions



Operating Cost Reduction Screen

- Asks basic questions to allow the facility to understand gaps
- Analyze energy conservation options simply by modifying one or more of the system inputs
- This feature allows combinatorial “What-If?” analyses

Operating Cost Reduction Opportunities Screen

The operating cost for the chilled water system can be reduced by altering various system parameters. It is generally recommended that each measure be applied alone to gage the relative benefits of each. Then, multiple measures can be applied to determine the total savings. Potential savings opportunities include: 

Increase Chilled Water Temperature Setpoint
Increase CHWT? ▾

Decrease Condenser Cooling Water Supply Temperature
Decrease CWT? ▾

Use Sliding Condenser Water Temperature
Use Sliding Temperature? ▾

Apply Variable Speed Control to Chilled and/or Condenser Water Pump(s)
Apply VSD to CHW Pump? ▾ Apply VSD to CW Pump? ▾

Replace Chiller(s)
Replace Chiller(s)? ▾

Upgrade Cooling Tower Fan Speed Control
Upgrade Fan Control? ▾

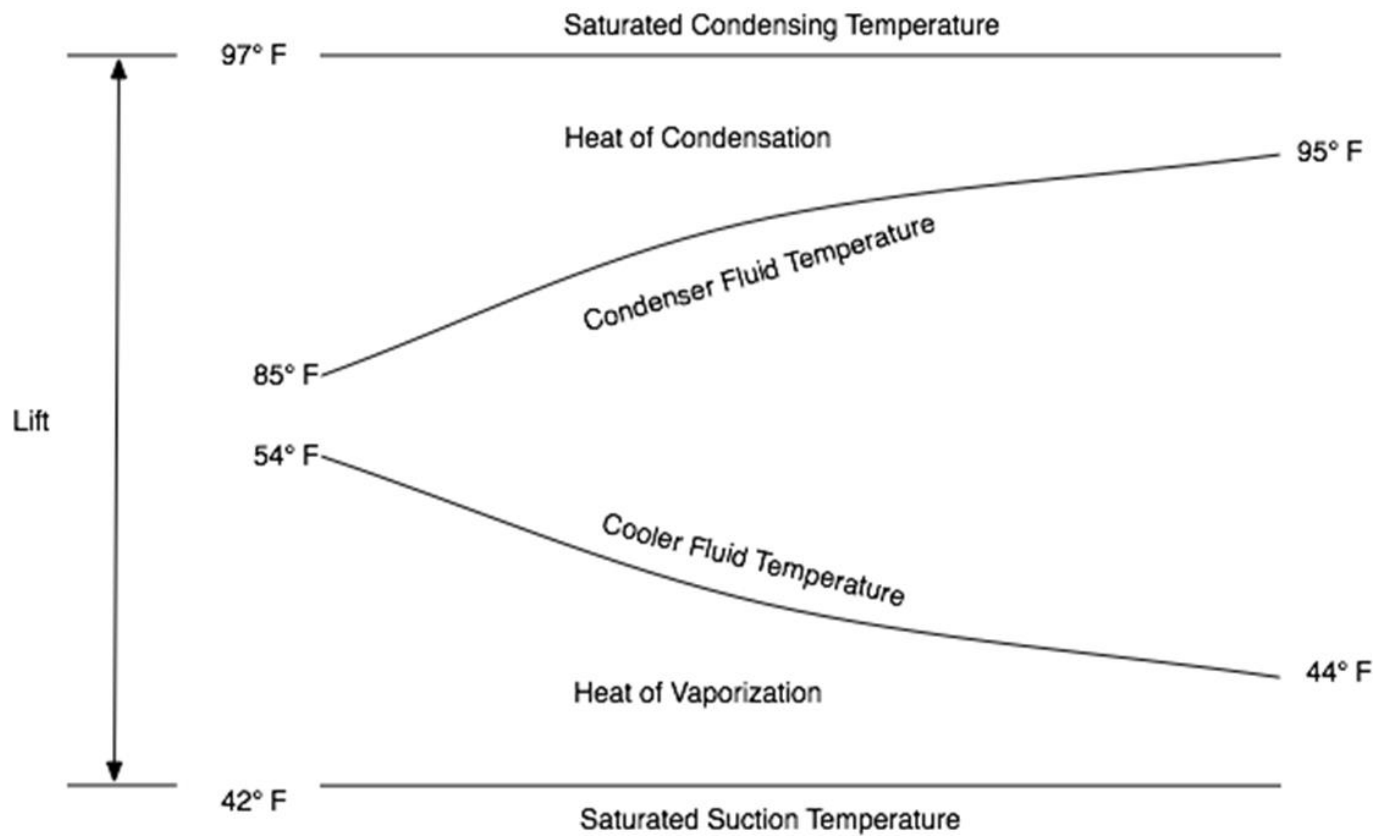
Use Free Cooling when Possible
Implement free cooling? ▾

Replace Chiller Refrigerant
Change Refrigerants? ▾

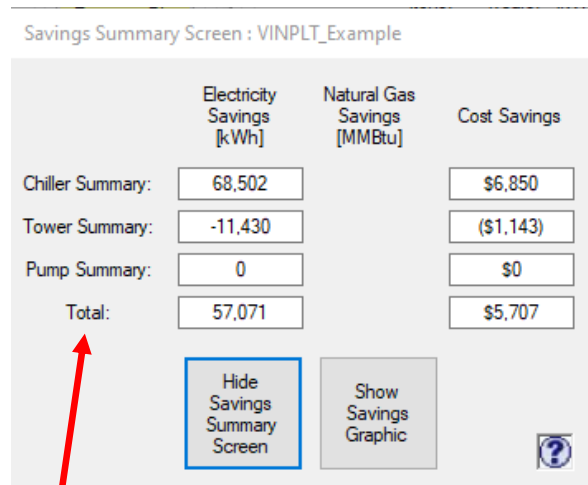
Install a VSD on each Centrifugal Compressor Motor
Number of centrifugal chillers: Install VSDs? ▾

Remember Lift!

$$\text{Lift} = 97 - 42 = 55^\circ\text{F}$$



Student Exercise (Reduce Entering Condenser Water Temperature)



Note: Part of the chiller savings get offset by extra cooling tower operating costs



Student Exercise (Increase Chilled Water Supply Temperature)

Savings Summary Screen : VINPLT_Example

	Electricity Savings [kWh]	Natural Gas Savings [MMBtu]	Cost Savings
Chiller Summary:	81,773		\$8,177
Tower Summary:	27,907		\$2,791
Pump Summary:	0		\$0
Total:	109,680		\$10,968

Savings on both – Chiller & Tower



Easy Tell-tale Signs to Raise ChWST

- The Bypass flow is significant ($> 20\%$)
 - Flow to the process end-use HX is throttled to less than 80%
 - Pump may not be designed properly
 - The end-use HX may not be designed correctly for the full design flow
 - The end-use HX has significant more area than required for the process heat duty
 - Process end-use demand is LOWER than design
- Opportunity to raise ChWST and increase flow in the end-use HX
- Opportunity to raise ChWST and may be to use VFD on pump

Modeling Application of VFDs to Pumps in CWSAT

- Remember – CWSAT models primary chilled water loop ONLY
- Model the pumps VFD application individually
 - Chilled water
 - Condenser water

Operating Cost Reduction Opportunities Screen

The operating cost for the chilled water system can be reduced by altering various system parameters. It is generally recommended that each measure be applied alone to gauge the relative benefits of each. Then, multiple measures can be applied to determine the total savings. Potential savings opportunities include:

Increase Chilled Water Temperature Setpoint

Increase CHWT? ▾

Decrease Condenser Cooling Water Supply Temperature

Decrease CWT? ▾

Use Sliding Condenser Water Temperature

Use Sliding Temperature? ▾

Apply Variable Speed Control to Chilled and/or Condenser Water Pump(s)

Apply VSD to CHW Pump? ▾ Apply VSD to CW Pump? ▾

Replace Chiller(s)

Replace Chiller(s)? ▾

Upgrade Cooling Tower Fan Speed Control

Upgrade Fan Control? ▾

Use Free Cooling when Possible

Implement free cooling? ▾

Replace Chiller Refrigerant

Change Refrigerants? ▾

Install a VSD on each Centrifugal Compressor Motor

Number of centrifugal chillers: Install VSDs? ▾



Application of Cooling Tower Fan Speed Control

- CWSAT cooling tower model uses the fundamental principles of psychrometrics, heat transfer, mass transfer and fluid flow
- Evaluate the cooling tower fan control
 - 2-speed
 - VFD

Operating Cost Reduction Opportunities Screen

The operating cost for the chilled water system can be reduced by altering various system parameters. It is generally recommended that each measure be applied alone to gauge the relative benefits of each. Then, multiple measures can be applied to determine the total savings. Potential savings opportunities include:

Increase Chilled Water Temperature Setpoint
Increase CHWT? No

Decrease Condenser Cooling Water Supply Temperature
Decrease CWT? No

Use Sliding Condenser Water Temperature
Use Sliding Temperature? No

Apply Variable Speed Control to Chilled and/or Condenser Water Pump(s)
Apply VSD to CHW Pump? No Apply VSD to CW Pump? No

Replace Chiller(s)
Replace Chiller(s)? No

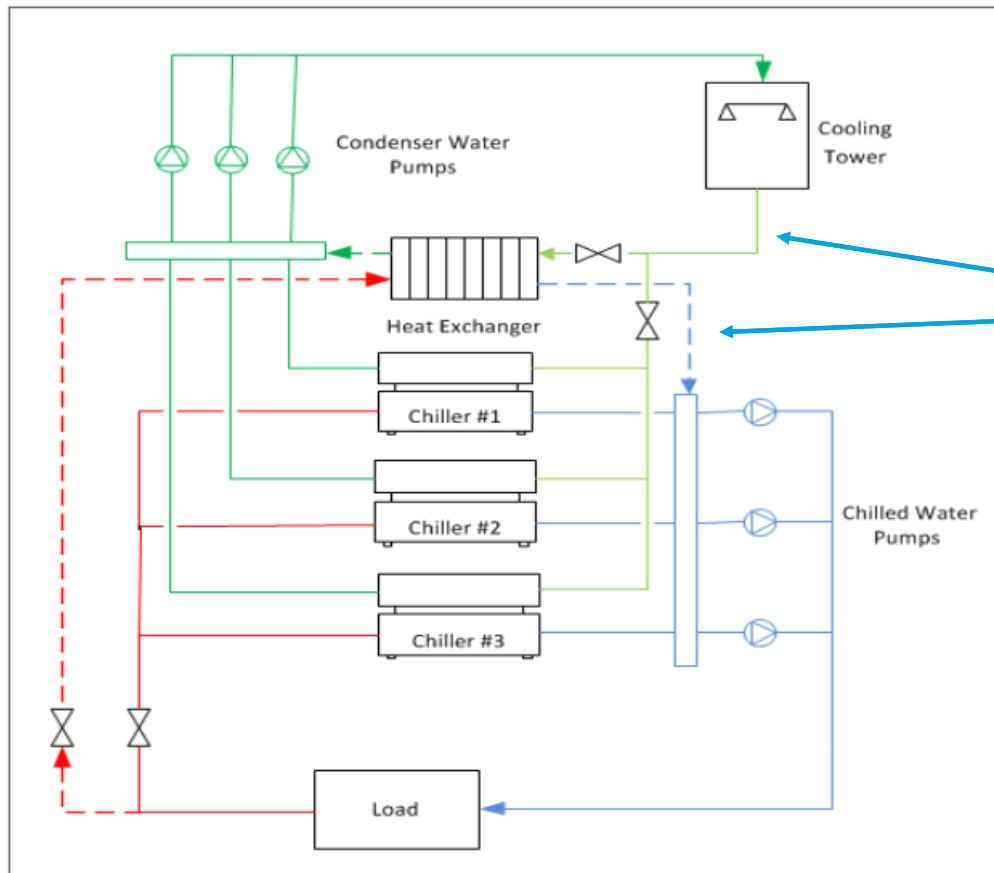
Upgrade Cooling Tower Fan Speed Control
Upgrade Fan Control? Yes Current Control: 2-Cell With 1-Speed Motors Proposed Control?
1-Cell With 1-Speed Motor
1-Cell With 2-Speed Motor
2-Cell With 1-Speed Motors
2-Cell With 2-Speed Motors
3-Cell With 1-Speed Motors
3-Cell With 2-Speed Motors
Tower With Variable Speed Motor

Use Free Cooling when Possible
Implement free cooling? No

Replace Chiller Refrigerant
Change Refrigerants? No

Install a VSD on each Centrifugal Compressor Motor
Number of centrifugal chillers: 2 Install VSDs? No

Student Exercise (Using Free Cooling)



Approach of HX
Temperature
difference between
these 2 streams

Inappropriate Uses of Chilled Water

- Inappropriate chilled water uses include, but not limited to:
 - Processes where cooling tower water would be adequate to remove the heat
 - Areas where cooling is not needed – scheduled-based; seasonal; decommissioned processes / plant areas
 - Applications where no pre-cooling is done
 - Temperature pinch analysis
 - Systems where a fluid or product is cooled and then immediately heated again to bring it to ambient temperature
 - Take care to make sure that this is NOT a time-temperature process requirement
 - Processes where excessive cooling is demanded (most times is reflected in the chilled water set-point temperature)

Method 1 (Simple Approach)

■ Average Load

- $Q_{\text{average}} = (610) + (610) + (119) = 1,339 \text{ RT}$

Energy Summary		
Chiller Energy:		
7,485,839	kWh	\$748,584
Tower Energy:		
138,817	kWh	\$13,882
Pump Energy:		
898,807	kWh	\$89,881
Total Energy:		
8,523,463	kWh	\$852,346

• Unit cost of cooling

- $\text{Energy}_{\text{average}} = \frac{8,523,463}{1,339} = \sim 6,366 \frac{\text{kWh}}{\text{RT-yr}}$

- $\text{Cost}_{\text{average}} = \frac{852,346}{1,339} = \sim 636 \frac{\$}{\text{RT-yr}}$

• Cost savings for 46 RT cooling load

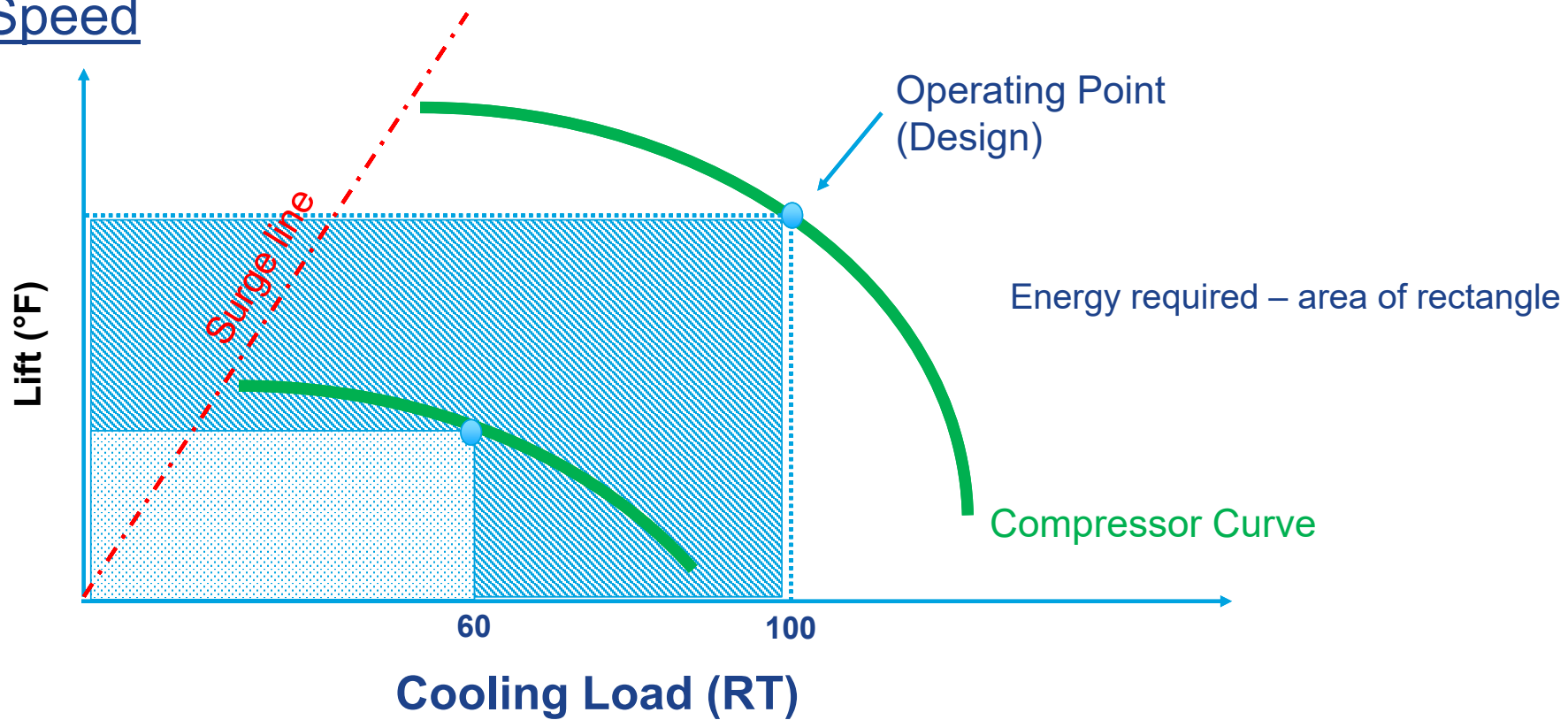
- $\text{Savings} = 636 * 46 = \$ 29,250 \text{ annually}$

Replacing Chiller(s)

- A very common question for almost every chiller plant energy assessment
- Several categories
 - Replace like for like with higher energy efficiency chillers – especially, when one or more chillers are at their end-of-life with repeated failures, high maintenance costs, etc.
 - Replace with optimized rating higher energy efficiency chillers
 - Retrofit certain chillers to improve their energy efficiency – adding VFD
 - Change heat rejection methodology – air-cooled to water-cooled or vice versa
- CWSAT can be used to model all the categories of opportunities

Understanding VFD Application on a Centrifugal Chiller

Variable Speed



Modeling Impact of VFD Chillers in CWSAT

- There are several ways to model implementation of VFD retrofit to chillers, new VFD chillers, etc.
- Method 1 – Use the CWSAT algorithm to simulate the new performance curve for the VFD chiller
- Method 2 – Use the part-load VFD chiller curve from the manufacturer and define a NEW chiller in CWSAT database
- Method 3 – Use a bin analysis methodology including lift variation

Comparing Water-Cooled vs Air-Cooled

- System Savings using Water-Cooled Screw Chiller = 156,890 kWh (\$15,700 annually)

Air-Cooled

Energy Summary		
Chiller Energy:		
1,188,451	kWh	\$118,845
Pump Energy:		
107,529	kWh	\$10,753
Total Energy:		
1,295,980	kWh	\$129,598

Water-Cooled

Energy Summary		
Chiller Energy:		
885,879	kWh	\$88,588
Tower Energy:		
11,270	kWh	\$1,127
Pump Energy:		
241,941	kWh	\$24,194
Total Energy:		
1,139,090	kWh	\$113,909

Comparing Water-Cooled vs Air-Cooled

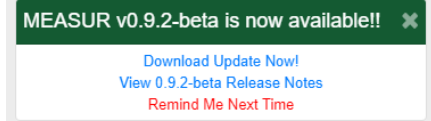
- What about water and chemical treatment costs?
- What about maintenance of extra pumps, fans, etc?
- What should be the Air-Cooled screw chiller performance curve and FLE value to offset the cost difference between the two screw chillers?
- NOTE: Strong dependence on Equipment size (Load); Operating hours and Load profile; Controls and Geographic location (Weather data)

US DOE MEASUR

U.S. DEPARTMENT OF
ENERGY

US DOE MEASUR Tool

- MEASUR Tool
 - Manufacturing **E**nergy **A**ssessment **S**oftware for **U**tility **R**eduction
- Online version – measur.ornl.gov
- Download from the US DOE website – MEASUR
 - <https://www.energy.gov/eere/amo/measur>
 - Search for US DOE MEASUR on the internet
 - Download and install – creates a shortcut on the desktop
 - Checks for updates automatically and let's you download the updated version so that you have the latest version available every time you run it



US DOE MEASUR Tool

The screenshot shows the MEASUR web application interface. At the top left is the U.S. Department of Energy logo with the text "U.S. DEPARTMENT OF ENERGY Energy Efficiency & Renewable Energy" and an "Add New" button. Below this is a "Home" section with a list of assessment examples: All Assessments, Examples, Compressed Air Example, Waste Water Example, Toy Factory, Treasure Hunt Example, Steam Example, Fan Example, Pump Example, and Process Heating - Fuel. Further down is a "Data Exploration" section with a list of calculators: All Calculators, General, Compressed Air, Fans, Lighting, Motors, Process Cooling, Process Heating, Pumps, Steam, and Wastewater. At the bottom of the sidebar are "Settings" and "Custom Materials". The main content area features the MEASUR logo, a welcome message, and instructions to create an assessment or use calculators. It includes two large buttons: "View Assessments" and "Equipment Calculators". Below these are six smaller buttons for specific assessments: "Pump Assessment", "Compressed Air Assessment", "Process Heating Assessment", "Fan Assessment", "Steam Assessment", and "Treasure Hunt". The bottom of the interface has a dark green footer with the U.S. Department of Energy logo and the text "Energy Efficiency & Renewable Energy".

Settings

- The first place to be visited
- Sets all the unit defaults, costs, if information is available

MEASUR Add New

Home

- All Assessments
 - Examples
 - Compressed Air Example
 - Waste Water Example
 - Toy Factory
 - Treasure Hunt Example
 - Steam Example
 - Fan Example
 - Pump Example
 - Process Heating - Fuel
- Data Exploration
- All Calculators
 - General
 - Compressed Air
 - Fans
 - Lighting
 - Motors
 - Process Cooling
 - Process Heating
 - Pumps
 - Steam
 - Wastewater
- Settings
 - Custom Materials
 - User Manuals
 - About
 - Feedback
 - Acknowledgments
 - Translate

v1.1.0

General Settings

These will be default settings for any new assessments and folders.

Language [Translate Application Using Google Translate](#)

Currency: \$

Units of Measure: Imperial

Energy Result Unit: Millions British Thermal Units (MMBtu)

Default Panel Tab: Results

Energy Costs for Operation

Fuel	3.99	\$/MMBtu
Steam (as utility)	4.69	\$/klb
Electricity	0.066	\$/kWh
Compressed Air (as utility)	0.022	\$/SCF
Other Fuel	0	\$/MMBtu
Water	0	\$/gal
Wastewater	0	\$/gal

CO₂ Savings Settings

Pump Settings

Process Heating Settings

Fan Settings

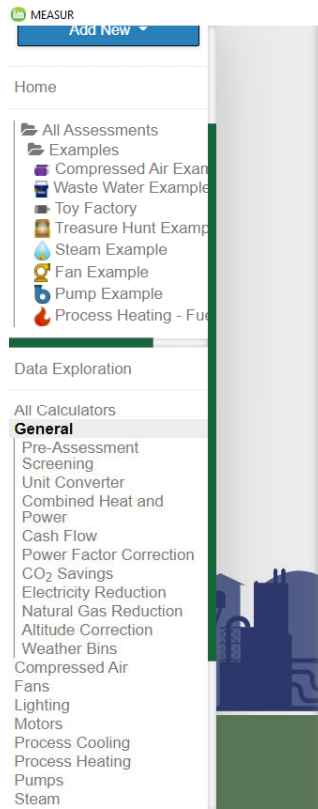
Steam Settings

Tutorial Settings

Print Settings

All Calculators

- MEASUR has several calculators
- General calculators are cross-cutting and NOT system specific



General Calculators



Pre-Assessment Screening

Compare the relative energy use of equipment to prioritize energy evaluations and opportunities



Unit Converter

Perform quick unit conversion calculations



Combined Heat and Power

Conduct a preliminary screening of the potential cost savings from CHP



Cash Flow

Plot the savings and costs associated with an investment



Power Factor Correction

Identify the capacitance (in kVAR) required for improving the power factor to the proposed level



CO₂ Savings

Estimate carbon dioxide (CO₂) emissions for given electricity and fuel uses

General Calculators – Weather Bins

WEATHER BINS

Select data retrieval method. Lookup requires internet connection.

Search weather station data

Selected station data: ST LOUIS LAMBERT INT'L ARPT

Manage Bins

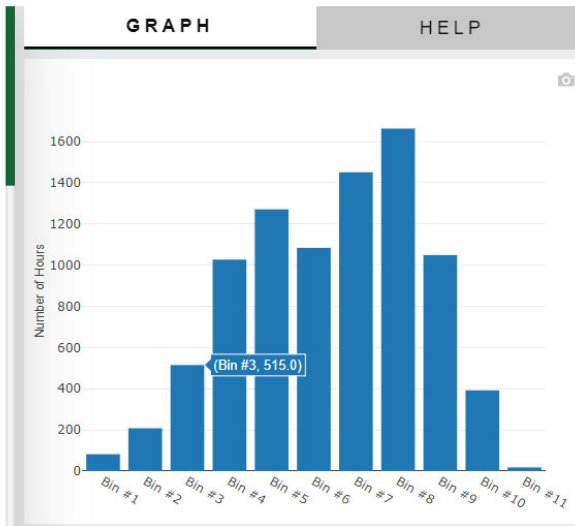
Auto-bin Parameter:

Parameter Data Range: (-3 °F) - (101 °F)

Bin Size: °F

[+Add Parameter](#)

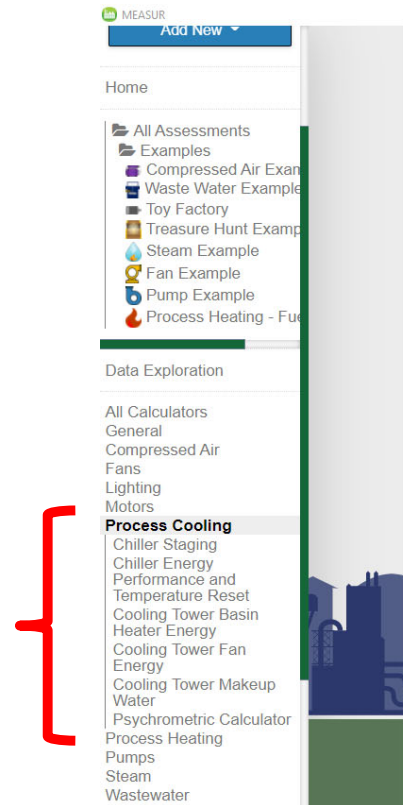
Bin #1



Bin #	Lower Bound (°F)	Upper Bound (°F)	Hours
Bin #1	-3	7	82
Bin #2	7	17	208
Bin #3	17	27	515
Bin #4	27	37	1027
Bin #5	37	47	1271
Bin #6	47	57	1084
Bin #7	57	67	1451
Bin #8	67	77	1663
Bin #9	77	87	1049
Bin #10	87	97	392
Bin #11	97	107	18

Process Cooling Calculators

- Several Process Cooling calculators are available
 - Chilled water system
 - Cooling tower ONLY



Process Cooling Calculators



Chiller Staging

Analyze the impact of chiller staging on energy performance of chilled water systems.



Chiller Energy Performance and Temperature Reset

Analyze the impact of chiller operating parameters on energy performance.



Cooling Tower Basin Heater Energy

Analyze basin heater energy consumption.



Cooling Tower Fan Energy

Calculate cooling tower fan energy consumption.



Psychrometric Calculator

Calculate the properties of moist air based on formulas published in ASHRAE Fundamental Handbook.

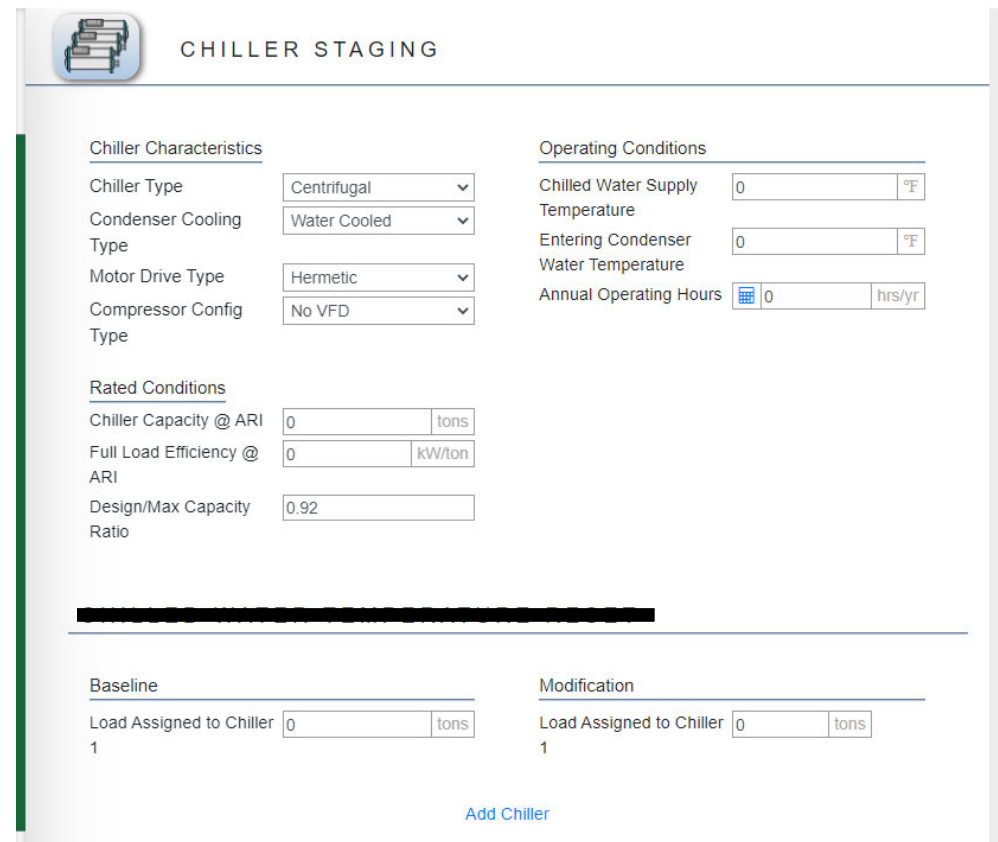


Cooling Tower Makeup Water

Analyze cooling tower water consumption.

Chiller Staging Calculator

- Allows the user to stage multiple identical chillers for an optimum load configuration to minimize energy usage
- Uses Lift and chiller curves to determine performance (kW/ton) at different load conditions



CHILLER STAGING

Chiller Characteristics

Chiller Type: Centrifugal
Condenser Cooling Type: Water Cooled
Motor Drive Type: Hermetic
Compressor Config Type: No VFD

Operating Conditions

Chilled Water Supply Temperature: 0 °F
Entering Condenser Water Temperature: 0 °F
Annual Operating Hours: 0 hrs/yr

Rated Conditions

Chiller Capacity @ ARI: 0 tons
Full Load Efficiency @ ARI: 0 kW/ton
Design/Max Capacity Ratio: 0.92

Baseline

Load Assigned to Chiller 1: 0 tons

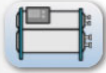
Modification

Load Assigned to Chiller 1: 0 tons

[Add Chiller](#)

Chiller ECWT and ChWST Reset Calculator

- Allows the user to see the benefit of resetting ECWT, ChWST or both
- Modification of Lift and using chiller curves to determine performance (kW/ton) at similar load conditions



CHILLER ENERGY PERFORMANCE AND TEMPERATURE RESET

Chiller Characteristics

Chiller Type:

Condenser Cooling Type:

Motor Drive Type:

Compressor Config Type:

Operating Conditions

Annual Operating Hours: hrs/yr

Chilled Water Flow Rate: GPM

Chilled Water ΔT : °F

Rated Conditions

Chiller Capacity @ ARI: tons

Full Load Efficiency @ ARI: kW/ton

Design/Max Capacity Ratio:

CHILLED WATER TEMPERATURE RESET

Baseline

Chilled Water Supply Temperature: °F

Entering Condenser Water Temperature: °F


Modification

Chilled Water Supply Temperature: °F


Entering Condenser Water Temperature: °F

Cooling Tower Basin Heater Energy Calculator

- Allows the user to set an optimum basin temperature setpoint during the colder months when the basin heater would keep the basin water above a certain temperature



COOLING TOWER BASIN HEATER ENERGY



WEATHER DATA

Cooling Tower Characteristics

Rated Capacity tons

Rated Conditions For Pan Heat Loss

Basin Temperature Setpoint °F

Ambient Dry Bulb Temperature °F

Windspeed mph

Pan Loss Ratio

Basin Heater Operating Conditions

Windspeed mph

Operating Hours hrs/yr

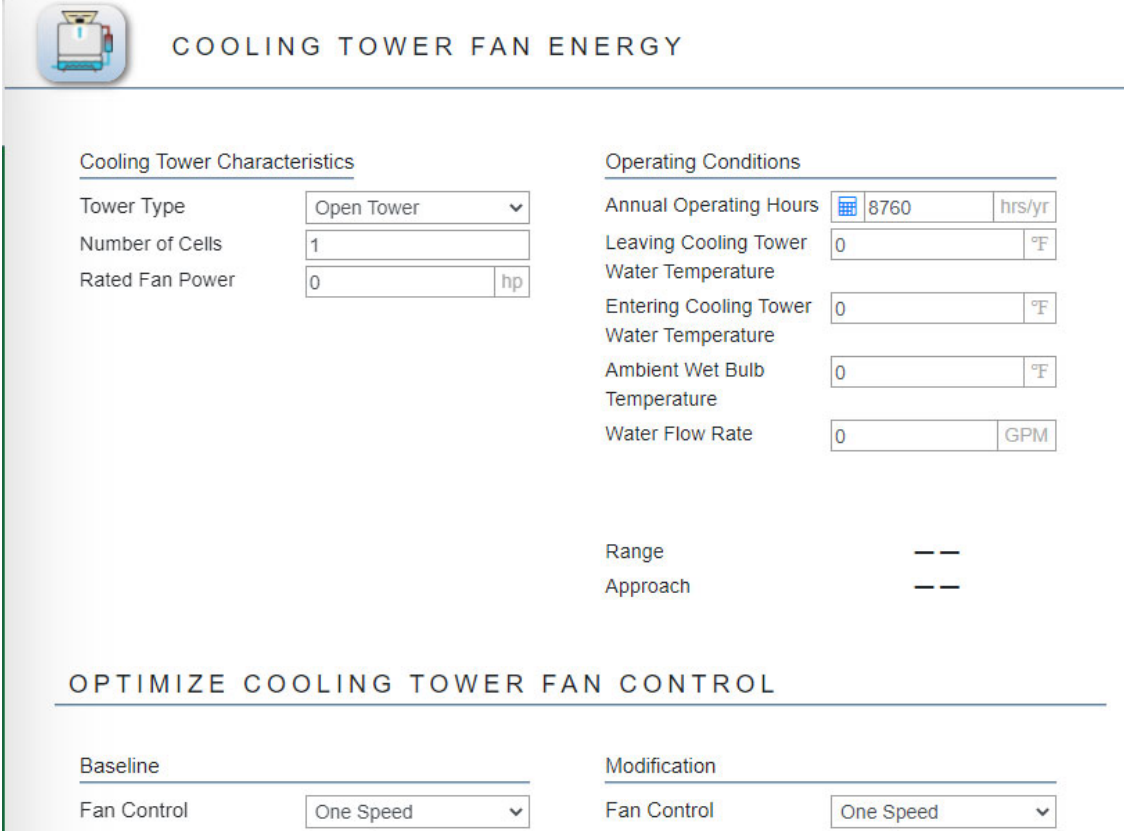
Ambient Dry Bulb Temperature °F

OPTIMIZE BASIN TEMPERATURE SETPOINT

<h5>Baseline</h5> <p>Basin Temperature Setpoint <input type="text" value="0"/> °F</p>	<h5>Modification</h5> <p>Basin Temperature Setpoint <input type="text" value="0"/> °F</p>
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Cooling Tower Fan Energy Calculator

- Allows the user to determine the amount of cooling tower fan energy consumption
- Allows the user to define an optimum fan control strategy
 - One-speed
 - Two-speed
 - Variable speed



The screenshot shows a web-based calculator interface titled "COOLING TOWER FAN ENERGY". It is divided into two main sections: "Cooling Tower Characteristics" and "Operating Conditions".

Cooling Tower Characteristics:

- Tower Type: Open Tower (dropdown menu)
- Number of Cells: 1 (input field)
- Rated Fan Power: 0 hp (input field)

Operating Conditions:

- Annual Operating Hours: 8760 hrs/yr (input field)
- Leaving Cooling Tower Water Temperature: 0 °F (input field)
- Entering Cooling Tower Water Temperature: 0 °F (input field)
- Ambient Wet Bulb Temperature: 0 °F (input field)
- Water Flow Rate: 0 GPM (input field)

Below these sections, there are fields for "Range" and "Approach", both currently showing "--".

OPTIMIZE COOLING TOWER FAN CONTROL

This section compares "Baseline" and "Modification" fan control strategies:

- Baseline Fan Control: One Speed (dropdown menu)
- Modification Fan Control: One Speed (dropdown menu)

Cooling Tower Makeup Water Usage Calculator

- Cooling tower water is expensive
- Additionally, there are treatment costs and sewer costs

COOLING TOWER MAKEUP WATER

BASELINE [+Add Case](#)

Case #1 [+Remove Case](#)

Water Flow Rate: 1 gpm

Cooling Load: 0 MMBtu/h
[Calculate Cooling Load](#)

Annual Operating Hours: 8760 hrs/yr

Cycles of Concentration: 1

Drift Eliminator: No

Drift Loss Factor: 0.2%

Evaporation Loss Correction Factor: 85%

MODIFICATION

Case #1

Water Flow Rate: 1 gpm

Cooling Load: — MMBtu/h
Calculated Cooling Load

Annual Operating Hours: 8,760 hrs/yr

Cycles of Concentration: 1

Drift Eliminator: No

Drift Loss Factor: 0.2%

Evaporation Loss Correction Factor: 85%

[Generate Example](#) [Reset Data](#)

Psychrometric Calculator

- Allows the user to calculate the properties of ambient air using Dry-bulb and one of the following

- Wet bulb temperature
- Dew point
- Relative Humidity

The screenshot displays the 'PSYCHROMETRIC CALCULATOR' interface. On the left, there are input fields for:

- Dry Bulb Temp (T_{DB})
- Humidity Metric (set to 'Wet Bulb Temperature')
- Wet Bulb Temp (T_{WB})
- Barometric Pressure (P_{atm}) with a value of 29.92 in Hg and a 'Calculate From Altitude' link.

 Below these fields are buttons for 'Create Row', 'Generate Example', and 'Reset Data'. A table below the buttons has columns for T_{DB} °F, RH %, T_{WB} °F, T_{DP} °F, and h btu/lb.

On the right, the 'RESULTS' tab is active, showing a table of psychrometric data:

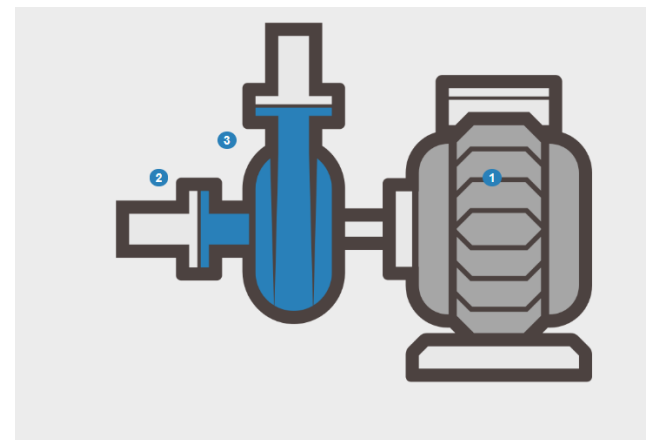
RESULTS	CHART	HELP
Psychrometric Data		
Dry Bulb (°F)		—
Relative Humidity (%)		—
Wet Bulb (°F)		—
Dew Point (°F)		—
Enthalpy (btu/lb)		—
Air Density (lb/ft ³)		—
Specific Volume (ft ³ /lb)		—
Barometric Pressure (in Hg)		—
Saturation Pressure (in Hg)		—
Saturated Humidity Ratio		—
Absolute Pressure (in H ₂ O)		—
Degree of Saturation		—
Humidity Ratio		—

Pumping System Calculators

The screenshot shows the MEASUR application interface. On the left is a sidebar menu with the following items: 'New Assessment', 'DOE-Steam-training 2021', '2021-SHAP Boiler Assessment', 'Trial', 'UNIDO Fan', 'UNIDO Pump 1', 'UNIDO Pump', 'Examples', 'Steam Example', 'Toy Factory', 'Treasure Hunt Example', 'Fan Example', 'Pump Example', and 'Process Heating - Fuel Example'. Below these are sections for 'Data Exploration', 'All Calculators' (General, Compressed Air, Fans, Lighting, Motors, Process Cooling, Process Heating), 'Pumps' (Pump Head Tool, Specific Speed, Pump Achievable Efficiency, Pump Curve, Steam, Waste Water), 'Settings', 'Custom Materials', 'Tutorials', 'About', 'Feedback', and 'Acknowledgments'. A red bracket highlights the 'Pumps' section. The main content area is titled 'Pump Calculators' and contains four tool cards: 'Pump Head Tool' (Calculate pump head using inlet and out pressures, elevation and pipe diameter), 'Specific Speed' (Calculate the optimal specific speed for a pump and the penalty due to non-optimal operation), 'Pump Achievable Efficiency' (Estimate the achievable pump efficiency for various pump styles based on ANSI/HI 13-2000), and 'Pump Curve' (Develop a pump curve and explore the effects of changes in head, flow, pump speed and impeller diameter). The bottom of the window features the U.S. DEPARTMENT OF ENERGY logo and the text 'Energy Efficiency & Renewable Energy'.

The MEASUR Tool for Pump Systems

- Significance of Pumping Systems
 - Process Cooling systems can be spread across the plant and can require significant distribution
 - There are several different pumps required in a process cooling system
 - Primary, Secondary chilled water
 - Cooling tower water
 - Other process specific
 - Pumping system energy can be a significant fraction of the process cooling system energy usage



MEASUR's Pump Assessment Module

MEASUR

Pump Example
Last modified: Apr 12, 2022

System Setup Assessment Diagram Report Sankey Calculators

1 Assessment Settings 2 Operations 3 Pump & Fluid 4 Motor 5 Field Data

PUMP EXAMPLE SETTINGS

Language
Currency
Units of Measure
Head Measurement
Flow Measurement
Power Measurement
Pressure Measurement
Temperature Measurement

Imperial
Metric
Custom

Feet (ft)

Pounds per Square Inch (psi)

Degrees Fahrenheit (°F)

HELP

Pump & Fluid Help

annual savings potential.

Welcome to MEASUR's Pump Assessment Module!

Get started with the System Setup by providing the properties of your current system or "baseline"! After you've established your baseline, conduct an Assessment by modifying the conditions of your system to view the potential savings!

If you need help at any point along the way, click the user manual (📖) icon in the upper right hand corner for detailed instructions on how to complete the pump assessment!

Get Started!

Input Sections – Assessment Settings / Operations

MEASUR

Pump Example
Last modified: Jul 12, 2022

System Setup Assessment Diagram

1 Assessment Settings 2 Operations 3 Pump & Fluid 4 Motor

PUMP EXAMPLE SETTINGS

Language [Translate Application Using Google Translate](#)

Currency

Units of Measure Imperial Metric Custom

Head Measurement

Flow Measurement

Power Measurement

Pressure Measurement

Temperature Measurement

MEASUR

Pump Example
Last modified: Jul 12, 2022

System Setup Assessment Diagram

1 Assessment Settings 2 Operations 3 Pump & Fluid 4 Motor

OPERATIONS

Operating Hours hrs/yr

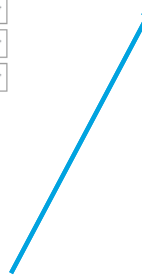
Electricity Cost \$/kWh

CARBON EMISSIONS

Zip code

eGRID Subregion

Total Emission Output Rate kg CO₂/MWh



Input Sections – Pump & Fluid / Motor

MEASUR

Pump Example
Last modified: Jul 12, 2022

System Setup Assessment Diagram

1 Assessment Settings 2 Operations 3 Pump & Fluid 4 Motor

PUMP

Pump Type	End Suction ANSI/API	▼
Pump Speed	2000	rpm
Drive	Direct Drive	▼

FLUID

Fluid Type	Water	▼
Fluid Temperature	44	°F
Specific Gravity	1.01	
Kinematic Viscosity	1.498	cSt
Stages	- + 1	

MEASUR

Pump Example
Last modified: Jul 12, 2022

System Setup Assessment Diagram

1 Assessment Settings 2 Operations 3 Pump & Fluid 4 Motor

MOTOR

Line Frequency	60 Hz	▼
Rated Motor Power	75	hp

The Field Data Motor Current is too high compared to the Rated Motor Power, please adjust the input values.

Motor RPM	2000	rpm
Efficiency Class	Energy Efficient	▼
Rated Voltage	460	V
Full-Load Amps	85	A

[Estimate Full-Load Amps](#)

Input Sections – Field Data

MEASUR



Pump Example

Last modified: Jul 12, 2022

System Setup

Assessment

Diagram

Report

Sankey

Calculators

1 Assessment Settings

2 Operations

3 Pump & Fluid

4 Motor

5 Field Data

FIELD DATA

Flow Rate	<input type="text" value="2400"/>	<input type="text" value="gpm"/>
Head	<input type="text" value="50"/>	<input type="text" value="ft"/>
Calculate Head		
Load Estimation Method	<input type="text" value="Current"/>	<input type="text" value="v"/>
Motor Current	<input type="text" value="60"/>	<input type="text" value="A"/>
Measured Voltage	<input type="text" value="460"/>	<input type="text" value="V"/>

RESULTS

Baseline

Percent Savings (%)	— —
Pump efficiency (%)	59.3
Motor rated power (hp)	75
Motor shaft power (hp)	51.6
Pump shaft power (hp)	51.6
Motor efficiency (%)	94
Motor power factor (%)	85.7
Percent Loaded (%)	69
Drive efficiency (%)	100
Motor current (A)	60
Motor power (kW)	41
Annual CO2 Emissions (tonne CO₂)	257.9
Annual CO2 Emissions Savings (tonne CO₂)	—
Annual Energy (MWh)	359
Annual Energy Savings (MWh)	—
Annual Cost (\$)	35,883
Annual Savings (\$)	—



Assessment Page

MEASUR
Pump Example
Last modified: Jul 12, 2022
System Setup **Assessment** Diagram Report Sankey Calculators
📄 ⚙️ 📁 🏠

Explore Opportunities
Novice View
Modify All Conditions
Expert View
Application of VFD
Selected Scenario
View / Add Scenarios

SELECT POTENTIAL ADJUSTMENT PROJECTS

Select potential adjustment projects to explore opportunities to increase efficiency and the effectiveness of your system.

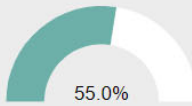
[Add New Scenario](#)

Modification Name:

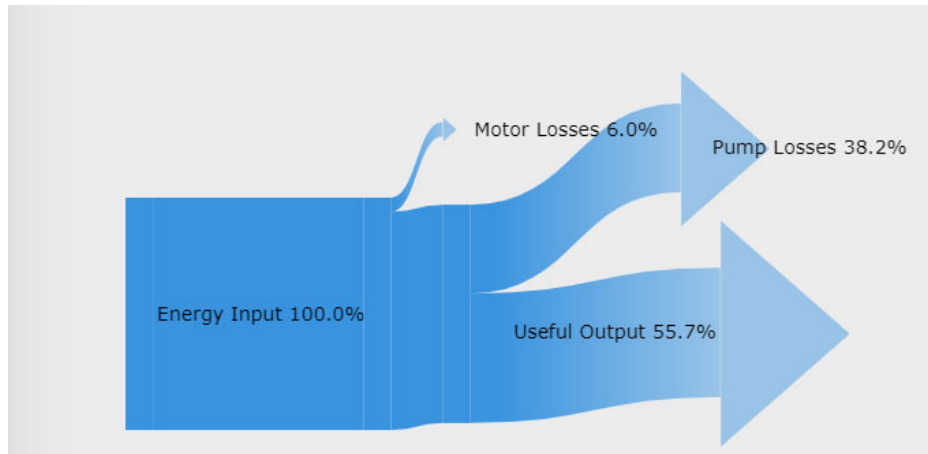
Install VFD

Baseline	Modifications
Flow Rate 2,400 gpm	Flow Rate <input type="text" value="1464"/> gpm
Head 50 ft	Head <input type="text" value="50"/> ft Calculate Head
Motor Drive Direct Drive	Drive Efficiency <input type="text" value="95"/> %
Pump Type End Suction ANSI/API	Pump Type <input type="text" value="End Suction ANSI/API"/>
	Pump Efficiency 86.11 % Known Efficiency

The efficiency of your pump has been calculated based on your flow rate and selected pump type. Click "Known Efficiency" to use the efficiency calculated by your system setup.

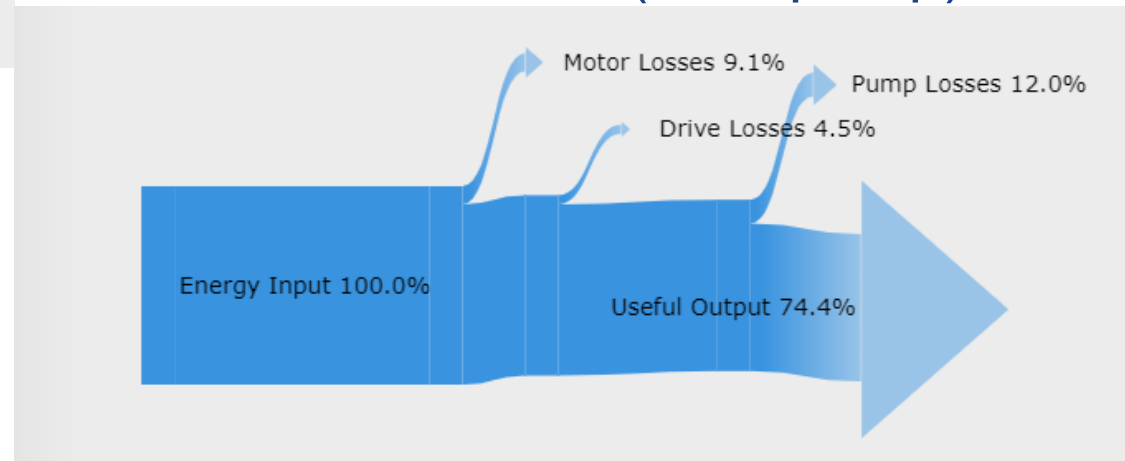
	RESULTS	
	Baseline	Application of VFD
Percent Savings (%)	--	 55.0%
Pump efficiency (%)	59.3	86.1
Motor rated power (hp)	75	75
Motor shaft power (hp)	51.6	22.6
Pump shaft power (hp)	51.6	21.5
Motor efficiency (%)	94	90.9
Motor power factor (%)	85.7	72.2
Percent Loaded (%)	69	30
Drive efficiency (%)	100	95
Motor current (A)	60	32
Motor power (kW)	41	18.6
Annual CO2 Emissions (tonne CO2)	257.9	65.3
Annual CO2 Emissions Savings (tonne CO2)	—	192.6
Annual Energy (MWh)	359	163
Annual Energy Savings (MWh)	—	196
Annual Cost (\$)	35,883	16,272
Annual Savings (\$)	—	19,611

Sankey Plot, Reporting Page



Baseline

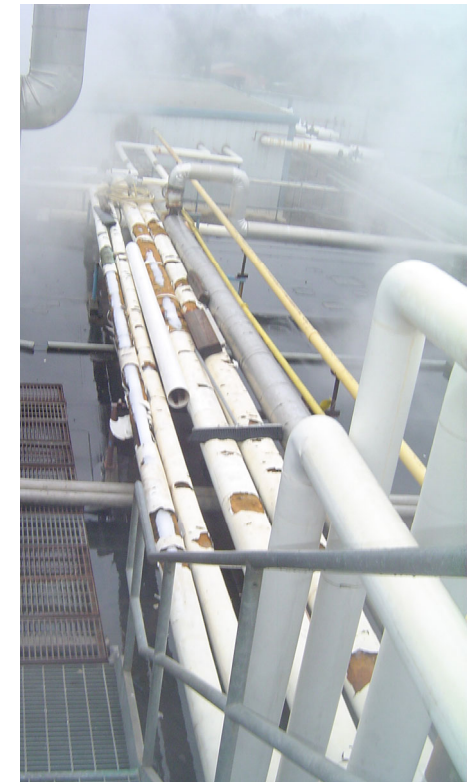
Modification (VFD/pump)



3EPlus Insulation Evaluation Software

Chilled Water System Insulation

- Why is insulation necessary on Chilled Water systems?
 - Minimize energy gain and reduce system cooling load
 - Protection from ambient conditions
 - Preserve system integrity
 - Avoid condensation on equipment, pipes, etc.
- Typical areas of insulation improvement opportunities
 - Distribution headers
 - Compressor suction
 - Evaporators
 - Inspection man-ways
 - Valves
 - End-use equipment
 - Storage tanks, vessels, etc.
 - Building envelope



Chilled Water System Insulation

- There are several reasons for damaged or missing insulation and hence, energy savings opportunities in the insulation area
 - Missing insulation due to maintenance activities
 - Missing / damaged insulation due to abuse
 - Damaged insulation due to accidents
 - Normal wear and tear of insulation due to ambient conditions
 - Damaged insulation due to condensation
 - Valves and other components not insulated



Chilled Water System Insulation

- Some basic instruments, software and basic data required to quantify the economic impact of insulation
 - Process (chilled loop temperature)
 - Infra-red thermography camera
 - Infra-red temperature gun
 - Pipe diameter
 - Length (or Area) of uninsulated section
 - Measuring tape
 - 3E Plus insulation evaluation software
 - Operating information
 - Hours per year
 - Ambient conditions
 - Temperature
 - Wind



Chilled Water System Insulation Evaluation

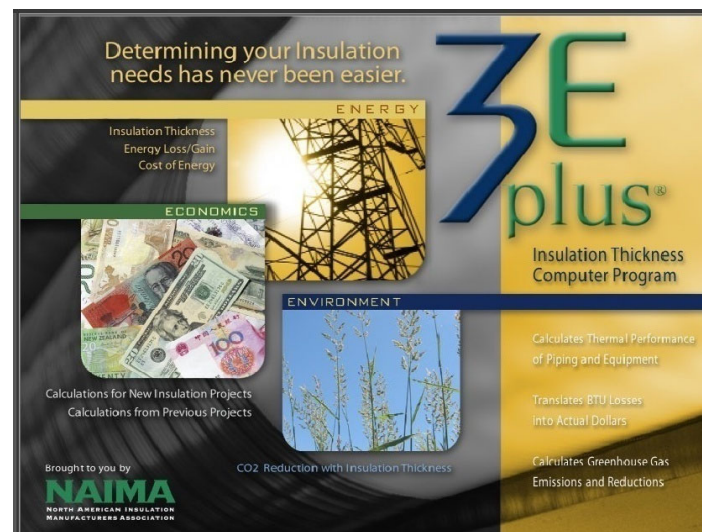
- Major challenges
 - Unlike hot surfaces, cold surfaces have condensation and so getting an accurate surface temperature is difficult!
 - Mode of heat transfer changes
 - Hot surfaces – convection and radiation with air as medium of heat transfer
 - Cold surfaces – condensation and convection with air and water as possible mediums of heat transfer
 - Accurate modeling cannot be done by the tools and resources that we may have available

Chilled Water System Insulation Evaluation

- But there are solutions available
 - 3EPlus insulation evaluation software can still be used very effectively
 - Conservative estimates for heat gain can be made assuming that convection with air as medium of heat transfer
 - Additional heat gain from condensation and convection with water will only increase the heat gain and project economics will be better than the conservative estimate
 - Accurate information on degradation of insulation can be derived based on modeling results in 3EPlus and actual observations in the field

3EPlus Insulation Evaluation Software

- Purpose
 - Evaluation of Heat Gain
 - Condensation Issues
- Heat Transfer Model
- Download free from website
- Customizable for Insulation materials
- Online version – 3eplus.org
- [Pipe Insulation | Calculate Thickness | 3E Plus Software \(insulationinstitute.org\)](https://insulationinstitute.org/pipe-insulation/calculate-thickness/3e-plus-software)



Insulation Evaluation Software

- Free Program available from NAIMA
- Energy
 - Heat Gain
 - Cost Impact
- Environment
- Economic Insulation Thickness
 - Life Cycle Cost Analysis
- Also available online
 - [3E Plus](http://www.3Eplus.org)
 - <https://www.3Eplus.org>

Determining your Insulation needs has never been easier.

3E plus[®]
Insulation Thickness Computer Program

ENERGY
Insulation Thickness
Energy Loss/Gain
Cost of Energy

ECONOMICS
Calculations for New Insulation Projects
Calculations from Previous Projects

ENVIRONMENT
CO₂ Reduction with Insulation Thickness
Calculates Thermal Performance of Piping and Equipment
Translates BTU Losses into Actual Dollars
Calculates Greenhouse Gas Emissions and Reductions

Brought to you by
NAIMA
NORTH AMERICAN INSULATION MANUFACTURERS ASSOCIATION

The advertisement features a central image of an industrial structure, possibly a power plant or refinery, with a sunburst effect. It is divided into three main sections: ENERGY, ECONOMICS, and ENVIRONMENT, each with specific capabilities listed. The NAIMA logo is at the bottom left.

Example Chilled Water System - Missing Insulation on header

- During the walk through of a chilled water plant, it was found that there were several sections of the chilled water supply header (44°F) that were missing insulation. These areas also had condensation and were sweating.
- The plant engineer has provided basic information for the system as follows:
 - 8-inch nominal diameter
 - 300 ft total length of pipe which is uninsulated / damaged insulation
 - Insulation to be selected as follows:
 - Elastomeric (closed foam black) pipe insulation
 - 1-inch thick insulation
 - All service jacket
- Estimate the heat gain and the economic impact on system operations
 - Chiller plant performance = 0.75 kW/ton (based on plant simulation)
 - Unit cost of electricity = 0.10 \$/kWh

Insulation Evaluation

3E Plus v4.1

File Edit Units Help

< Back Calculate

ENERGY ENVIRONMENT ECONOMICS OPTIONS

ENERGY

INSULATION THICKNESS
Surface Temperatures
Condensation Control
Personnel Protection

Insulation Thickness

Item ID: 1

Item Description:

System Application: Pipe - Horizontal

Dimensional Standard: ASTM C 585 Rigid

Calculation Type: Heat Loss Per Hour

Process Temp: 44 °F

Ambient Temp: 75.0 °F

Wind Speed: 0.0 mph

NPS Pipe Size: 8 in

Insulation Layers

Add Delete

#	Type	Name	Lock Thickness	Thickness
	Base Metal	Steel		
1	Insulation	Elastomeric SHT+TUBE, Gr 1, C534-14	Vary	
	Jacket Material	0.9 All Service Jacket		

Insulation Evaluation (3E Plus Online Version)

Insulation Details

System Application: Pipe - Horizontal
Dimensional Construction: ASTM C 585 Rigid
Pipe Size: 8 in

Insulation Layers

Filter Materials: All Materials

Type	Name	Thickness
Base Metal	Steel	
Insulation 1	Elastomeric SHT+TUBE, Gr 1, C53...	Varied
Jacket Material	0.9 – All Service Jacket	

+ ADD LAYER

Calculations

CALCULATE

Calculation Types: Heat Loss Per Hour

Heat Loss Per Hour

Ambient Temp: 75 °F
Process Temp: 44 °F
Wind Speed: 0 mph

Insulation Evaluation

Variable Insulation Thickness	Surface Temp (°F)	Heat Gain (BTU/hr/ft)	Efficiency (%)
Bare	44.0	103.50	
0.5	66.1	31.57	69.50
1.0	70.2	17.87	82.73
1.5	71.6	13.28	87.17
2.0	72.4	10.75	89.62
2.5	73.0	8.82	91.48
3.0	73.4	7.79	92.47
3.5	73.6	7.02	93.22
4.0	73.8	6.43	93.79
4.5	73.9	5.95	94.25
5.0	74.0	5.56	94.63
5.5	74.1	5.23	94.95

Represents savings of heat gain versus the Bare pipe.

Note exponential decay of increase in efficiency numbers

Insulation Evaluation

$$Q_{\text{saved}} = (103.5 - 17.9) \times 300 = 25,680 \text{ Btu/hr} = 2.14 \text{ RT}$$

$$\text{Electricity}_{\text{saved}} = Q_{\text{saved}} * \text{kW/RT}$$

$$\text{Electricity}_{\text{saved}} = 2.14 \text{ RT} \times 8,760 \frac{\text{hr}}{\text{yr}} \times 0.75 \frac{\text{kW}}{\text{RT}} = 14,060 \text{ kWh/yr}$$

$$\text{Cost Savings} = 14,060 \frac{\text{kWh}}{\text{yr}} \times 0.10 \frac{\$}{\text{kWh}} = 1,400 \frac{\$}{\text{yr}}$$

Actual savings will be higher than predicted due to condensation

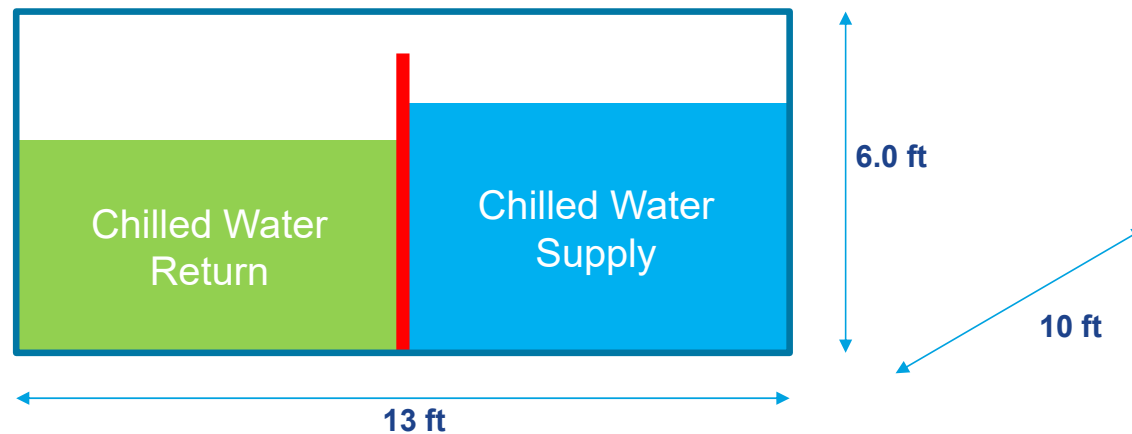
Chilled Water Storage Tanks (Primary / Secondary)

- In several industrial plants, chilled water supply and return storage tanks are commonly used to allow for load fluctuations, thermal energy storage and for providing enough NPSH for primary and secondary chilled water pumps. These tanks can also be used for storage during chilled water plant shutdowns. Should these tanks be insulated?



Example – Chilled Water Storage Tank

- In the chilled water system, a tank held chilled water and secondary pumps provided chilled water supply to the end-uses. This tank was internally divided into two compartments and the other compartment served as the return tank. The primary pumps used water from this side of the tank to supply to the chillers. The internal divider allowed overflow between the tanks to accommodate loads.



Example – Chilled Water Storage Tank

- Chilled water supply temperature was 44°F and chilled water return was 55°F.
- The plant engineer has assumed average temperature to be 50°F and year-round average ambient temperature to be 75°F
- Insulation to be selected as follows:
 - Elastomeric (closed foam black) sheet insulation
- Estimate the heat gain and the economic impact on system operations
 - Chiller plant performance = 0.75 kW/RT (based on plant simulation)
 - Unit cost of electricity = 0.10 \$/kWh

Insulation Evaluation

Insulation Thickness

Item ID: 1

Item Description:

System Application: Pipe - Horizontal

Dimensional Standard: Pipe - Horizontal

Calculation Type: Pipe - Vertical

Process Temp: Tube - Horizontal °C

Ambient Temp: Flat Surface - Vertical °C

Wind Speed: Duct/Tank - Flat Top m/s

NPS Pipe Size: Duct/Tank - Flat Bottom mm

Duct - Rectangular Horz.

Duct - Rectangular Vert.

Tank Shell - Horizontal

Tank Shell - Vertical

#	Type	Name	Lock Thickness	Thickness
	Base Metal	Steel		
1	Insulation	Elastomeric SHT+TUBE, Gr 1, C534-14	Vary	
	Jacket Material	0.9 All Service Jacket		

Insulation Evaluation

Variable Insulation Thickness	Surface Temp (°F)	Heat Gain (BTU/hr/ft ²)	Efficiency (%)
Bare	50.0	34.29	
0.5	67.6	9.74	71.59
1.0	70.5	5.69	83.42
1.5	71.8	4.02	88.27
2.0	72.4	3.11	90.92
2.5	72.9	2.54	92.59
3.0	73.2	2.15	93.74
3.5	73.4	1.86	94.58
4.0	73.6	1.64	95.22
4.5	73.7	1.47	95.73
5.0	73.9	1.33	96.14
5.5	74.0	1.21	96.47

Represents amount of heat gain versus the Bare pipe.

Note exponential decay of increase in efficiency numbers

Insulation Evaluation

$$\text{Surface Area} = 2 * (13 * 6) + 2 * (10 * 6) + (13 * 10) = 406 \text{ ft}^2$$

$$Q_{\text{saved}} = (34.3 - 5.7) \times 406 = 11,600 \text{ Btu/hr} = 0.97 \text{ RT}$$

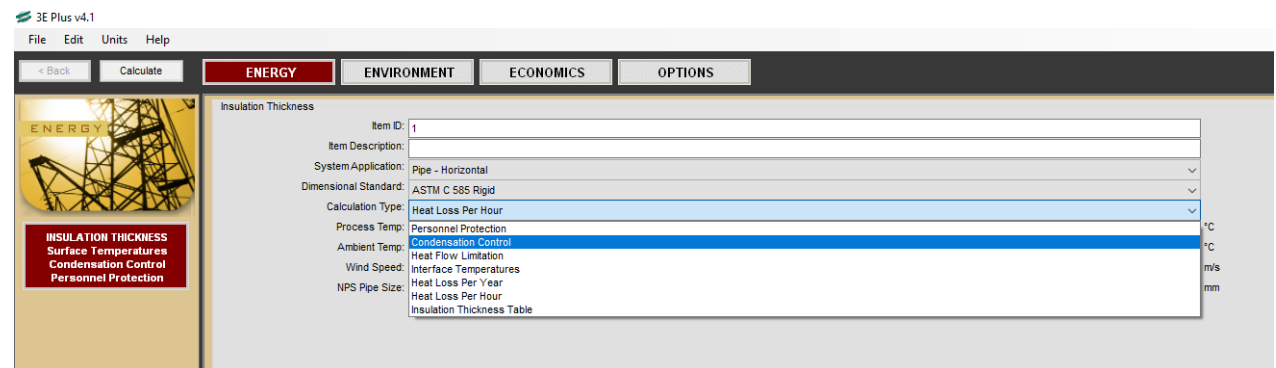
$$\text{Electricity}_{\text{saved}} = Q_{\text{saved}} * \text{kW/RT}$$

$$\text{Electricity}_{\text{saved}} = 0.97 \text{ RT} \times 8,760 \frac{\text{hr}}{\text{yr}} \times 0.75 \frac{\text{kW}}{\text{RT}} = 6,357 \text{ kWh/yr}$$

$$\text{Cost Savings} = 6,357 \frac{\text{kWh}}{\text{yr}} \times 0.10 \frac{\$}{\text{kWh}} = 636 \frac{\$}{\text{yr}}$$

Condensation Control

- Chilled water systems operate below dew-point temperature of ambient air
- This results in moisture condensing on bare and on insulated surfaces
- Depending on the surface temperature, the surface can have
 - Moist or Sweating
 - Dripping water



Example – Condensation Control

- A 3 ft section of 40°F suction of the compressor is observed to be un-insulated
 - 8-inch nominal diameter
 - Existing insulation on the remainder of the compressor is as follows:
 - 1-inch thick insulation
 - Elastomeric insulation
 - All service jacket
- Estimate the minimum insulation thickness required to eliminate condensation issues on this suction pipe to the compressor.

Condensation Control

Insulation Thickness

Item ID:

Item Description:

System Application: Pipe - Vertical

Dimensional Standard: ASTM C 585 Rigid

Calculation Type: Condensation Control

Process Temp: °F

Ambient Temp: °F

Wind Speed: mph

NPS Pipe Size: in

Condensation Data:

Wet Bulb Temp °F


Relative Humidity %

Dew Point °F

Insulation Layers

#	Type	Name	Lock Thickness	Thickness
	Base Metal	Steel	<input type="button" value="v"/>	
1	Insulation	Elastomeric SHT+TUBE, Gr 1, C534-14	<input type="button" value="v"/> Vary	
	Jacket Material	0.9 All Service Jacket	<input type="button" value="v"/>	

Condensation Control



Variable Insulation Thickness	Surface Temp (°F)	Heat Gain (BTU/hr/ft)	Efficiency (%)
Bare	40.0	112.30	
0.5	64.7	35.23	68.62
1.0	69.5	20.04	82.15
1.5	71.1	14.92	86.71
2.0	72.1	12.08	89.24
2.5	72.8	9.92	91.16
3.0	73.1	8.76	92.19
3.5	73.4	7.90	92.96
4.0	73.6	7.23	93.56
4.5	73.8	6.70	94.04
5.0	73.9	6.26	94.43
5.5	74.0	5.89	94.75

Indicates the minimum insulation thickness that needs to be provided to ensure that the surface temperature is above the dew-point

This will eliminate any sweating and condensation on the external surface of the insulation

Predictive & Preventative O&M BestPractices

Acknowledgments: Hudson Technologies Company

First Things First - Fluid Management

- Understanding “Cause” and “Effect” is very important for Root Cause Analysis
- This enhances chilled water system reliability and reduces unplanned shutdowns
- Significant savings in maintenance costs
- Most maintenance BestPractices are testing-based
 - Refrigerant, oil and water testing
 - Rotating equipment monitoring
 - Vibration analysis
 - Eddy-current testing
- In chilled water systems, contaminants affect efficiency and capacity
 - Chemistry-based solutions

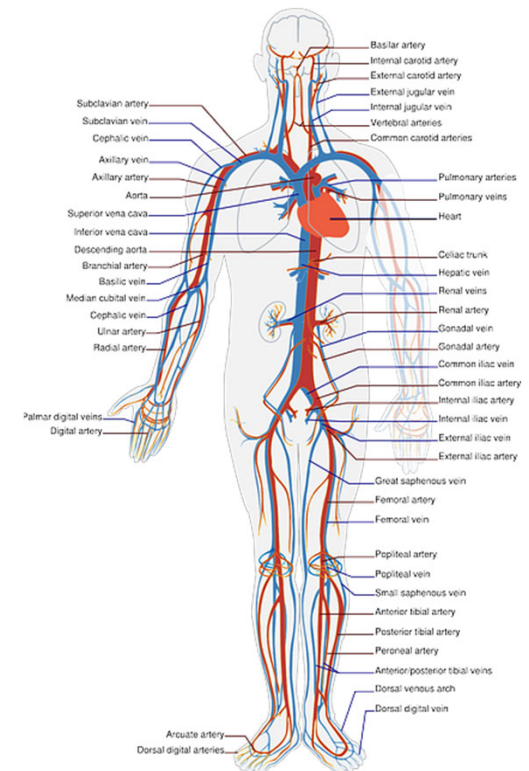
System Fluids & Chemistry

- Chilled Water Systems contain several fluids
 - Refrigerant(s)
 - Water
 - Oil
 - Glycol
 - Brine
 - Air
- Understanding the properties of these fluids and their interactive chemistry is very important
- Every fluid in the system has to meet specific standards



The Human Body

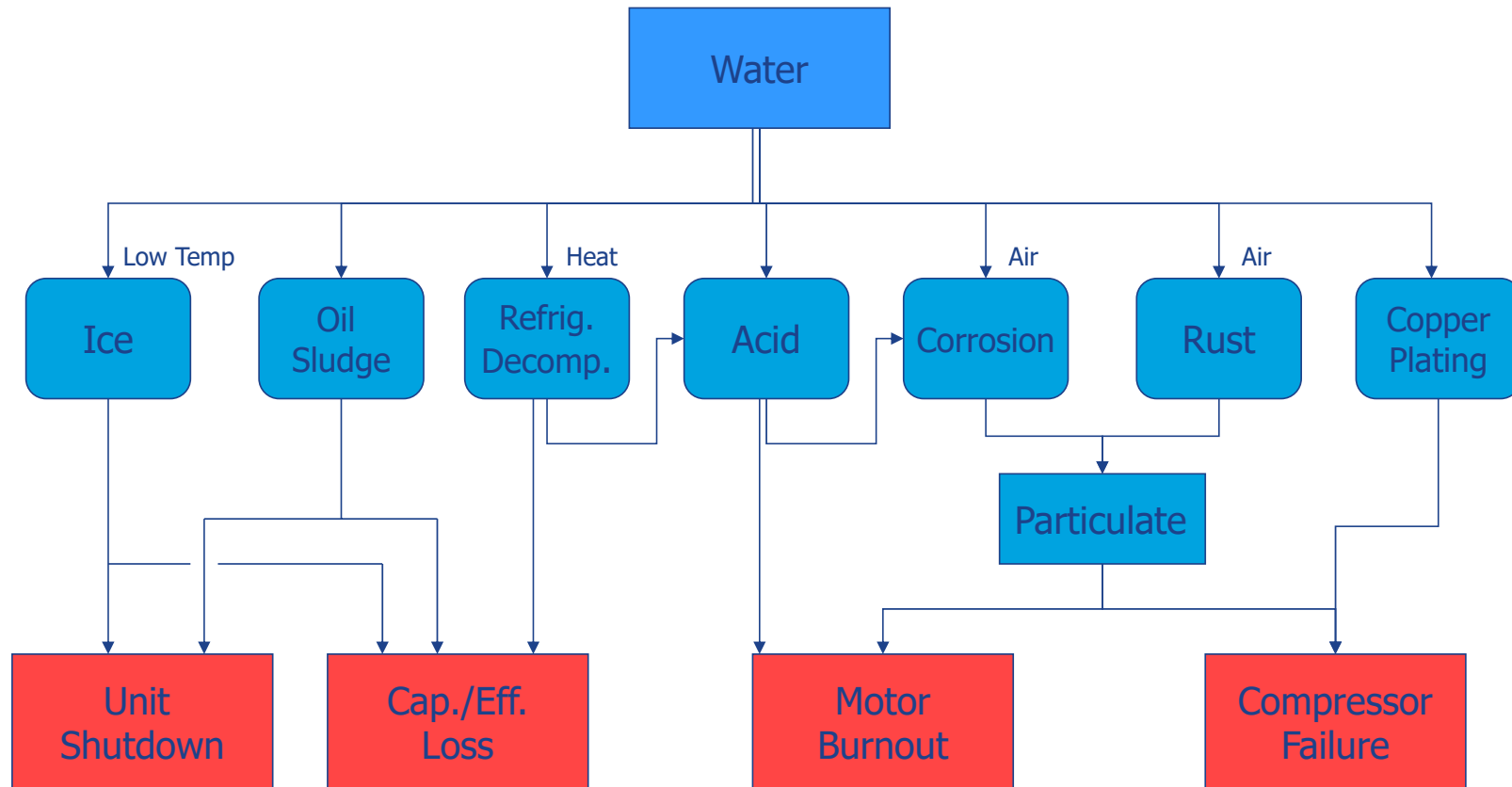
- Best analogy to a chilled water system
- The human body also has fluids circulating – blood, water, air
- There is a significant information carried by the circulating fluids in a human body
- The human body's temperature, heart rate, low and high pressure are the operating parameters
- The Heart is analogous to the compressor in a chilled water system
- All the fluids meet specific standards for the human body to function normally



Why Test Fluids?

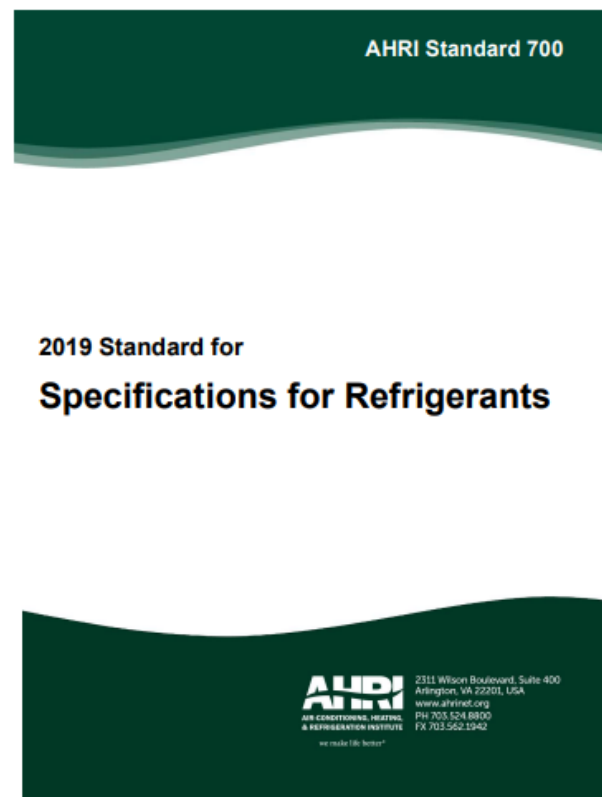
- Fluids that circulate in a chilled water system carry important information that can be used to detect and diagnose current issues or anticipate potential problems
- Whether examining a human body or chiller, fluids are an essential diagnostic tool
- Potential problems can be identified, monitored and corrected by periodically testing and trending of refrigerant, oil and water chemistry analysis

Effects of Water Contamination with Refrigerant



Refrigerant Testing / Analysis Criteria

- Moisture
- Oil
- Particulate
- Chlorides
- Acid
- Purity
- Non-Condensables
- Other Contaminants



A Sample Refrigerant Test Report

- The key to refrigerant testing is trending the impurities
- Compare w/Standard
- Identify what changes are occurring over a period of time



REFRIGERANT ANALYSIS

No. Samples: 1

Refrigerant Type: R123 / 2,2-dichloro-1,1,1-trifluoroethane

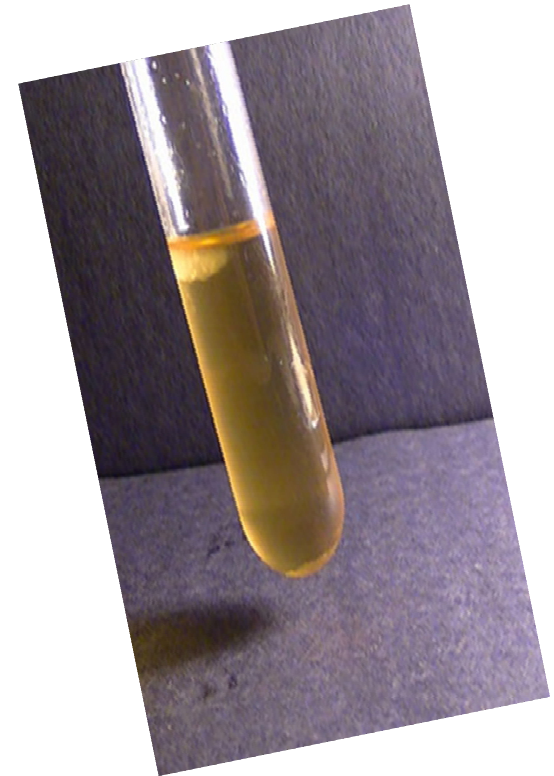
Sample Source: Evaporator
 Refrigerant Temperature: 75 F
 Make: Trane
 Model: CVHE450

TEST	MEASUREMENT	AHRI-700 STANDARD	8/22/17 SAMPLE ONE	12/5/19 SAMPLE TWO	1/8/21 SAMPLE THREE
Moisture	PPM by weight	20	14	8	10
Chloride	no turbidity to pass	Pass	Pass	Fail (2)	Fail (2)
Acidity	PPM as HCL	<1.0 PPM	<1.0	<1.0	<1.0
High Boiling Residue	% by weight	<0.01%	0.03	1.12 (3)	2.29 (3)
Other Refrigerants	% by weight	0.50%	0.08 (1)	0.06 (4)	0.06 (5)
Non-condensable Gases	% by volume	N/A	N/A	N/A	N/A
Particulate	Pass / Fail	Pass	Pass	Pass	Fail (6)

COMMENTS: (1) The refrigerant contained R-123 breakdown components, 285 PPM of R-133a. (2) The sample failed the qualitative test for the presence of chloride. This is most likely a false-positive due to the elevated oil content. (3) The sample is rated marginal due to the elevated oil content. (4) The refrigerant contained R-123 breakdown components, 121 PPM of R-133a. (5) The refrigerant contains R-123 breakdown components, 123 PPM of R-133a. (6) A minimal amount of fine particulate is present in the sample.

Used Oil Analysis Testing

- Viscosity
- FTIR Spectroscopy (Infrared)
- TAN/TBN Titration
- Visual Observation/Crackle Testing
- Particle Counters
- Direct Reading Ferrography (DR III)
- Rotary Disc Electrode (RDE)
- Analytical Ferrography
- Karl Fisher



Oil Testing Sample Report

CONDITION REPORT

ACTION REQUIRED



NAME: CVHF1470 / L01H10170

SAMPLE DATE: 11/18/2020

LUBRICANT: Trane Centrifugal Oil 00022

TEST SUITE: H002

RESERV CAP: 6-10 Gallons

CNTRL: 5351348

LUBE TIME: Not Provided MACH HRS: Not Provided

ASSET: Compressor - General

SPID #: 178913

AREAS OF CONCERN



Date of Concern

• The particle count and silicon levels are high. This indicates a contaminated lubricant.
• Q174526 / 21126993

Actions Needed

• An oil change is recommended.
• An unused portion of this lubricant is required to establish baseline values. This sample should be taken from an opened drum of this lubricant if possible.

Consequences of Inaction

• Contamination will generate wear particles over time and can result in component failure.

REPORT RATINGS:

Sample Date	08/20/2015	08/03/2017	11/19/2019	11/18/2020
Ratings	Excellent	Excellent	Excellent	Serious

	LIMITS						
	Reference Transfer	Reference Storage	Reference Arrival	Upper Alert	Upper Alarm	Lower Alert	Lower Alarm
Viscosity @40C	54.43	57.61	58.06	59.37			
			58.00		69.600		46.400

VISCOSITY (ASTM D445)

Viscosity @40C	54.43	57.61	58.06	59.37
----------------	-------	-------	-------	-------

PHYSICAL/CHEMICAL PROPERTIES:

Acid Number (ASTM D664)					
TAN (mg KOH)	0.115	0.016	0.067	0.071	
FT-IR (ASTM E2412)					
Oxidation (abs)		4	1		
Nitration (abs)		2	1		
Sulfur (abs)		40	11		
Hydroxide (abs)		6	5		
Glycol (FTIR) (abs)		0	0		
Anti-Wear (abs)		12	10		
Karl Fischer (ASTM D6304)					
Karl Fischer (ppm)	25.5	15.4	13.3	12	
Karl Fischer % (H ₂ O)	0.003	0.002	0.001	0.001	
Visual/Cockle					
Cockle Water (Y/N)	N	N	N	N	
Refrigerant (Y/N)	Y	Y	Y	Y	
Visual Glycol (Y/N)	N	N	N	N	
Visible Water (Y/N)	N	N	N	N	
Ammonia (Y/N)	N	N	N	N	

REC'D DATE: 12/11/2020

REPORT DATE: 12/17/2020

ANALYST: Snelling

Page: 1

(**) - Test performed by a Trico Corporation contracted ISO 17025 Accredited Laboratory

Particles (Y/N)	N	N	N	N

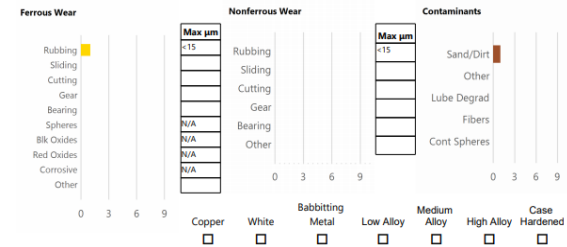
PARTICULATES:

Direct Read			
DL		1.0	2.6
DS		0.8	1.8
WPC		1.8	4.4
FT-IR (ASTM E2412)			
Soot		0	3
Particle Count (ISO 4406)			
>4um		2387	55408
>6um		769	24227
>14um		44	2567
>21um		7	257
>38um		1	18
>70um		0	1
ISO PC		18/17/13	23/22/19

TRACE ELEMENTS by ICP (ASTM 5185)

	1	2	5	1
Iron (ppm)	1	2	5	1
Chromium (ppm)	0	0	0	0
Aluminum (ppm)	0	0	0	0
Copper (ppm)	0	0	2	0
Lead (ppm)	0	0	0	0
Tin (ppm)	1	1	0	0
Silver (ppm)	0	0	0	0
Nickel (ppm)	0	0	0	0
Silicon (ppm)	0	0	0	25
Sodium (ppm)	0	0	0	1
Potassium (ppm)	3	0	0	1
Boron (ppm)	0	0	3	0
Molybdenum (ppm)	0	0	0	0
Magnesium (ppm)	0	0	0	0
Calcium (ppm)	1	0	0	0
Barium (ppm)	0	0	0	0
Phosphorus (ppm)	0	0	1	0
Zinc (ppm)	34	71	77	9
Vanadium (ppm)	0	0	0	0
Titanium (ppm)	0	0	0	0

WEAR PARTICLE ANALYSIS



Water Testing and Analysis

- **Cooling tower water testing and analysis**
 - Open loop – evaporation of water
 - Control of corrosion, scale and biological activity
 - Material of construction plays a very important role
 - Testing conducted for pH, TDS, conductivity, hardness, alkalinity, chlorides, silica, bacteria, etc.
- **Chilled Water testing and analysis**
 - Closed loop – generally less issues
 - Lower temperatures
- **Work with a water chemist/treatment company**
 - Periodic testing program

Water Testing Sample Report

Purpose and Recommendations

Purpose:

Check all feed systems, chemical inventories, and troubleshoot any issues with cooling towers to improve overall water treatment program. Verify the status of the treatment program that began last week at the interstate location.

Recommendations:

Treated towers:

- Results are within acceptable limits for all target cooling water parameters except free Chlorine residual.
- The results from the interstate tower look great. The blowdown of the tower has greatly decreased the conductivity and brought it within acceptable levels. The blowdown rate can be decreased and cycles increased when a permanent blowdown solution is determined and a needle valve installed. Great job here!
- Trasar levels are similar to the values obtained in Nalco's program simulation meaning that adequate chemical is being fed for scale and corrosion inhibition.
- The cycles of concentration in the North East tower can be increased from what they are currently. I suggest decreasing the blowdown of the tower by around 20%. This will help with water savings.
- Free Chlorine is below set target which can result in microbio growth in systems. We suggest a microbio program to prevent growth in system.
- Please refill the 15 drum of 3DT230 feeding to the North West tower.
- I talked with our chemical division, and once 3DT230 chemical has been used, the 15 gallon drums can be cleaned and filled with the new 3DT465 for treatment.

Untreated towers:

- Samples will be taken during next visit on the untreated towers to evaluate future treatment options.

Water Testing Results

9/28/2017	Makeup		Nalco Treated			Untreated	
Current Test Date	City Water	Target	NW	NE	Interstate	SE	SW
Conductivity	350	1200	914	564	751		
pH	9.2		9.0	8.71	8.7		
Trasar	0		165.1	152.5	154.4		
Total Hardness	125	330	260	166	176		
M Alk	175	500	460	265	355		
Free Chlorine	0.5	0.5	0.01	0.02	0		
Iron	0	0.5	0	0.1	0.1		
Ca Hardness	50	165	84	145	68		

Cycles of Concentration

9/28/2017	Makeup	Nalco Treated			Untreated	
Test Date	City Water	NW	NE	Interstate	SE	SW
Cond. COC	1.00	2.61	1.61	2.15	0	0
T Hard COC	1.00	2.08	1.33	1.408	0	0
M-Alk COC	1.00	2.63	1.51	1.36	0	0

Inventory Data

	Current Reading	Previous Reading	Deliveries	Average Usage	Estimated days to empty
North East CT 3DT230	25 gal 9/27/2017 12:00 PM	30 gal 7/27/2017 12:00 PM	-	0.08 gal/Day	310
North West CT 3DT230-1	3 gal 9/27/2017 12:00 PM	10 gal 7/27/2017 12:00 PM	-	0.11 gal/Day	26.57
Interstate CT - 3DT465	13 gal 9/27/2017 12:00 PM	15 gal 9/21/2017 12:00 PM	-	0.33 gal/Day	39

Predictive and Preventive Measures

- Benefits of refrigerant, oil and water analysis
 - Maximizes predictive abilities
 - Provides opportunities for preventative services
 - Adds proactive maintenance/root cause analysis capability
- Benefits of correlating refrigerant, oil and water analysis
 - All are essential diagnostic & preventative tools
- Maximal benefit – correlation of results
 - Certificates of analysis
 - Chemist's interpretive report
 - Comprehensive engineering review
 - Compare & correlate
 - Specific service recommendations

Frequency of Testing

- Depends on criticality of system operations
 - Mission Critical (Large warehouses, Data Centers, Cleans rooms, Hospitals, etc.)
 - Once in 3 months
 - Industrial plants – Continuous operation, all year
 - Once in 3 or 6 months
 - Commercial – Space Cooling applications
 - Twice a year
 - Early during the season; Just before season ends
- Typical refrigerant, oil and water testing can be ~\$500 per chiller
- Availability of certified laboratories

Reclamation of Refrigerants

- Used refrigerants cannot be vented to the environment
- Every unit mass of refrigerant has to be “RECOVERED”
- Refrigerants are mandated substances under the local/federal Environmental agencies, Air Quality / Pollution boards, etc.
- So can we reuse and recycle refrigerants?



Reclaim Refrigerant

- Over time and continuous operations, the refrigerant in the chilled water system gets contaminated and results in
 - Fouling of heat exchangers
 - Reductions in heat transfer coefficients
- The process of recovering the refrigerant and bringing it back to AHRI-700 specifications is known as “Reclamation”
- Reclaiming a refrigerant improves overall operating performance and increases the chilled water system’s capacity & reliability
- Periodic sampling/testing of refrigerants is key to ensuring that the chiller chemistry is well-maintained
 - Analogous to maintaining water chemistry in boilers

Refrigerants – Past, Present & Future

The Montreal Protocol

UN Environment | Environmental rights and governance



[Who we are](#) [What we do](#) [Networks](#) [News](#) [Events](#) [Resources](#)

[Ozonaction](#) / [Who we are](#) / [About Montreal Protocol](#)

About Montreal Protocol

Image by Shutterstock

The Montreal Protocol

The Montreal Protocol on Substances that Deplete the Ozone Layer is the landmark multilateral environmental agreement that regulates the production and consumption of nearly 100 man-made chemicals referred to as ozone depleting substances (ODS). When released to the atmosphere, those chemicals damage the stratospheric ozone layer, Earth's protective shield that protects humans and the environment from harmful levels of ultraviolet radiation from the sun. Adopted on 15 September 1987, the Protocol is to date the only UN treaty ever that has been ratified every country on Earth - all 198 UN Member States.

The Montreal Protocol phases down the consumption and production of the different ODS in a step-wise manner, with different timetables for developed and developing countries (referred to as "Article 5 countries"). Under this treaty all

[About Montreal Protocol](#)

[Partners](#)

[Meet the team](#)

The Montreal Protocol - General Information

- Adopted on 15th September 1987 – ratified by every country (198 UN member States)
- Regulates the production and consumption of nearly 100 man-made chemicals known as Ozone Depleting Substances (ODS)
- When released, chlorine from these substances damages the stratospheric ozone layer
- Phasedown of different ODS substances in a step-wise manner with different time-tables for developed and developing countries
- The protocol has articles (provisions) and Annexes (for different substances – CFCs, HCFCs)
- Treaty evolves over time based on new scientific, technical and economic developments
- Annual meetings – Governance Body & Open-ended Working Group

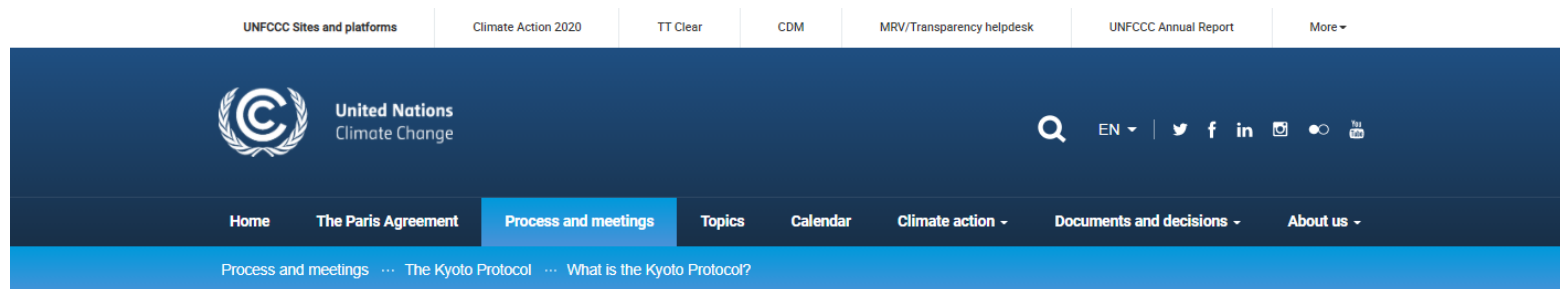
The Montreal Protocol – United States

- Production and importation of CFC's was banned completely in 1996
- In 2010, US regulations banned the production and importation of HCFC's – R22 and R142b for use in new equipment
- www.epa.gov/ozone-layer-protection

U.S. Action to Meet the Montreal Protocol Phaseout Schedule

Year to Be Implemented	Implementation of HCFC Phaseout through Clean Air Act Regulations	Year to Be Implemented	Percent Reduction in HCFC Consumption and Production from Baseline
2003	No production or import of HCFC-141b	2004	35.0%
2010	No production or import of HCFC-142b and HCFC-22, except for use in equipment manufactured before January 1, 2010	2010	75.0%
2015	No production or import of any other HCFCs, except as refrigerants in equipment manufactured before January 1, 2020	2015	90.0%
2020	No production or import of HCFC-142b and HCFC-22	2020	99.5%
2030	No production or import of any HCFCs	2030	100.0%

The Kyoto Protocol



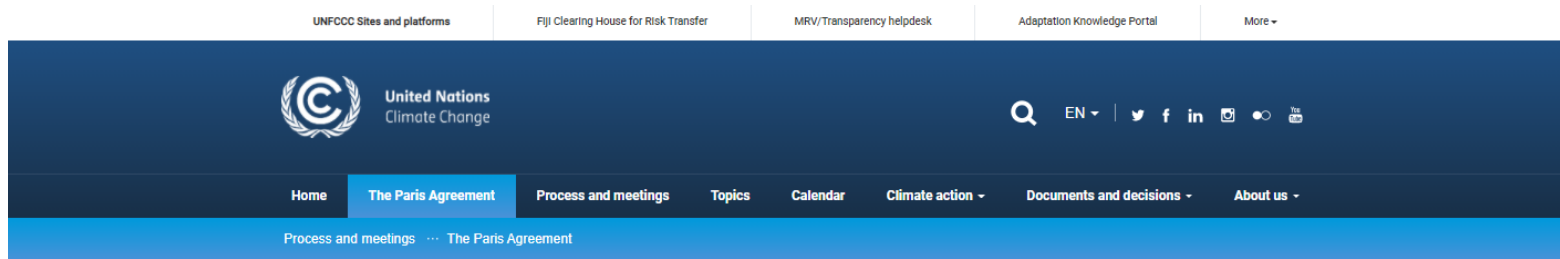
What is the Kyoto Protocol?



The Kyoto Protocol - General Information

- Adopted on 11th December 1997 – entered into force with 192 Parties ratifying it on 16 February 2005
- United Nations Framework Convention on Climate Change
- Commitment of industrialized countries and economies in transition to limit and reduce greenhouse gas (GHG) emissions in accordance with agreed individual targets
 - Annex B – 37 industrialized countries and the European Union
- [What is the Kyoto Protocol? | UNFCCC](#)

The Paris Agreement



The Paris Agreement

What is the Paris Agreement?



The Paris Agreement is a **legally binding international treaty on climate change**. It was adopted by 196 Parties

RELATED DOCUMENTS

- Paris Agreement (Arabic)
- Paris Agreement (Chinese)
- Paris Agreement (English)
- Paris Agreement (French)
- Paris Agreement (Russian)
- Paris Agreement (Spanish)

RELATED LINKS

- Decision 1/CP.21 (Adoption of the Paris Agreement)
- Nationally Determined Contributions (NDCs)

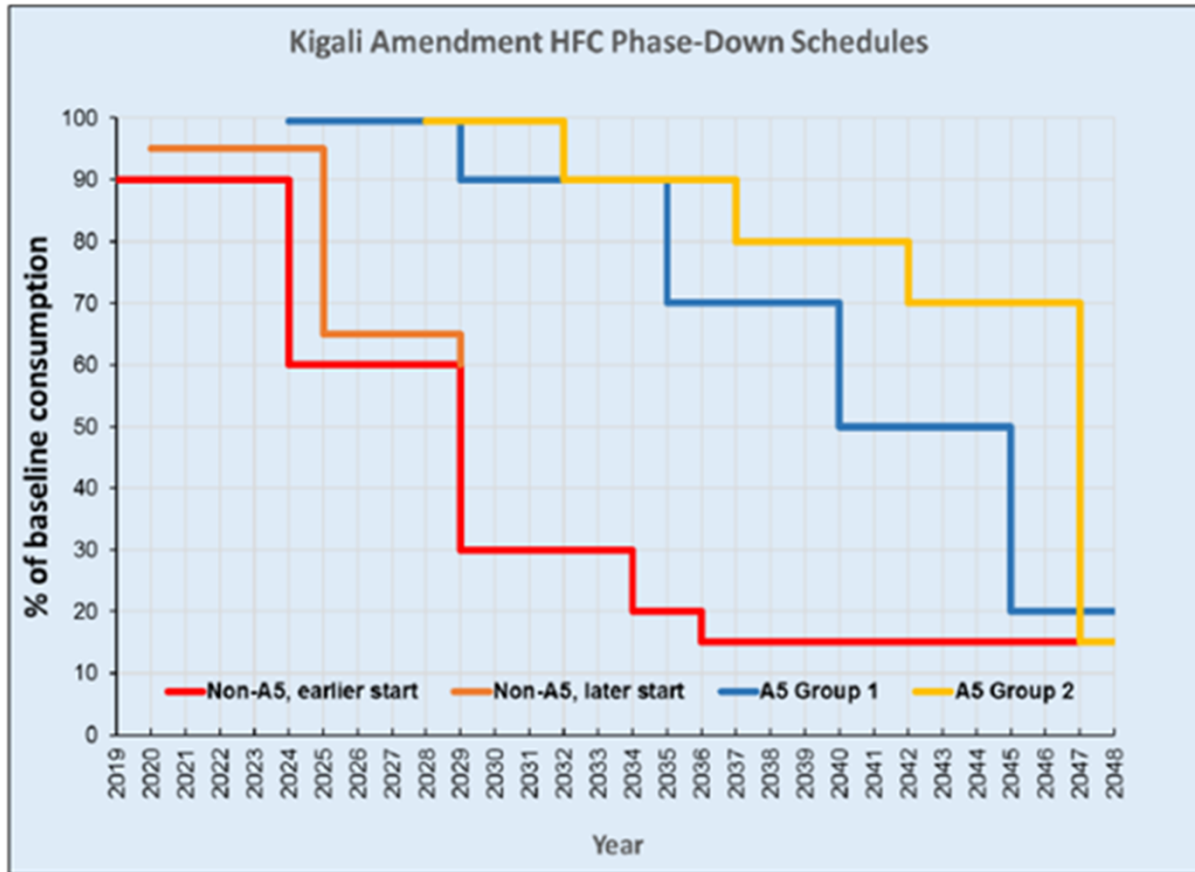
The Paris Agreement - General Information

- Adopted on 12th December 2015 by 196 parties at COP 21 in Paris
- Entered into force on 4 November 2016
- United Nations Framework Convention on Climate Change
- Its goal is to limit global warming to well below 2°C – preferably to 1.5°C, compared to pre-industrial levels
- 5-year cycle and plan for climate actions known as nationally determined contributions
- Enhanced transparency framework starting in 2024
- By 2030, zero-carbon solutions possible in sectors representing 70% of global emissions
- [The Paris Agreement | UNFCCC](#)

The Kigali Amendment - General Information

- Adopted on 15th October 2016 – 28th Meeting of the Parties
- HFC's – introduced as alternatives to ODS to support their timely phase out
- Some of these HFC's have high Global Warming Potential – 12-14,000
- HFC emissions are projected to rise to 7-19% of global CO2 emissions by 2050
- Countries agreed to add HFC's to the list of controlled substances and approved a timeline of 80-85% reduction by 2040
- First reductions in developed countries started in 2019
- Developing countries will follow with a freeze of HFC levels in 2024-2028
- [About Montreal Protocol \(unep.org\)](http://unep.org)
- [Significant New Alternatives Policy \(SNAP\) Program | US EPA](#)

The Kigali Amendment



- United States
 - Baseline – 2010-2013
 - Current – 95%
 - 2025 – 65%
 - 2029 – 30%
 - 2034 – 20%
 - 2036 – 15%
- Schedules may change

Next Generation Refrigerants

- **ODP – Ozone Depletion Potential**
 - A material's ability to deplete stratospheric ozone
 - A value relative to R11's value of 1.0
- **GWP – Global Warming Potential**
 - An index describing a GHG's relative ability to trap radiant energy compared to CO₂
 - Typically, 100 years is used for calculation of GWP's
- **TEWI – Total Equivalent Warming Impact**
 - Direct refrigerant emissions + System's energy use emissions over the service life
- **LCCP – Life Cycle Climate Performance**
 - TEWI + direct and indirect emissions associated with the refrigerant manufacture and end-of-life disposal

Properties of Refrigerants

- Safety
 - Toxicity
 - Flammability
- Thermophysical
 - Boiling point
 - Critical temperature, pressure
- Refrigerant performance in a system
 - Operating pressures; Compression ratios
 - Net refrigerant effect
 - Specific heat
 - Oil handling
- Amount of refrigerant charge needed (depends on system type)

Refrigerant Environmental Properties

Refrigerant	Atmospheric Lifetime* (years)	ODP	GWP
CFC 11	45	1	4,750
CFC 12	100	1	10,900
CFC 13	640	1	14,400
HCFC 22	11.9	0.055	1,810
HCFC 123	1.3	0.02	77
HCFC 142b	17.2	0.065	2,310
HFC 23	222	0	14,800
HFC 32	5.2	0	675
HFC 125	28.2	0	3,500
HFC 236fa	240	0	9,810
HFC 143a	47.1	0	4,800
HFC 134a	14	0	1,430

* Refers to how long a molecule remains in the atmosphere without breaking down into its natural elements

Refrigerant Environmental Properties

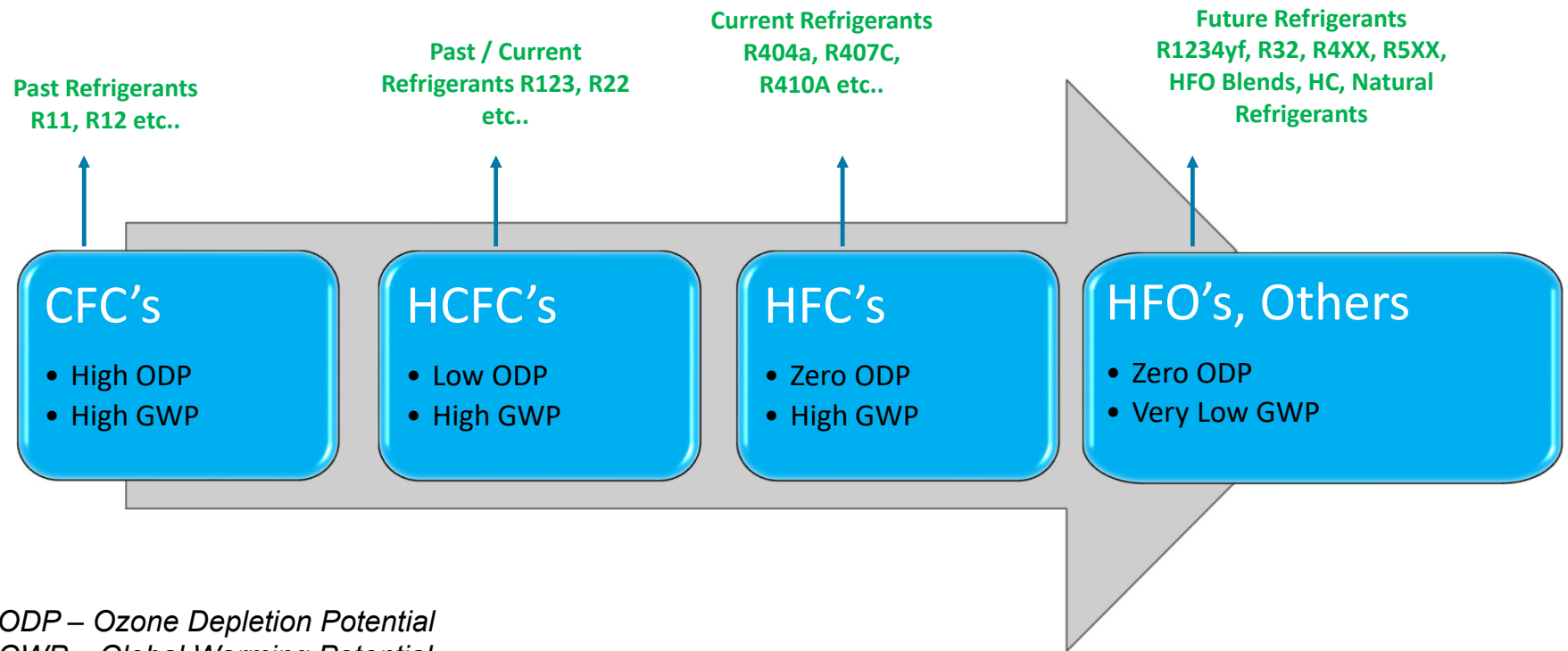
Refrigerant	ODP	GWP
R 404A	0.0	3,940
R 407C	0	1,620
R 410A	0	1,920
R 500	0.50	8,010
R 501	0.29	4,020
R 502	0.20	4,790
R 507A	0	3,990

The Tables are adapted from ASHRAE – Fundamentals Handbook, Chapter 29, 2017

Refrigerant Environmental Properties

Refrigerant	Atmospheric Lifetime (years)	ODP	GWP
HCFO 1233zd(E)	0.071	0.00034	1
HFO 1234yf	0.029	0	<1
HFO 1234ze(E)	0.045	0	<1
HFO 1336mzz(Z)	0.07	0	2
HC 290	0.034	0	5
HC 600		0	4
HC 1270	0.001	0	1.8
R 717		0	
R 744		0	1

Refrigerants Past, Present & Future Trends



ODP – Ozone Depletion Potential
GWP – Global Warming Potential

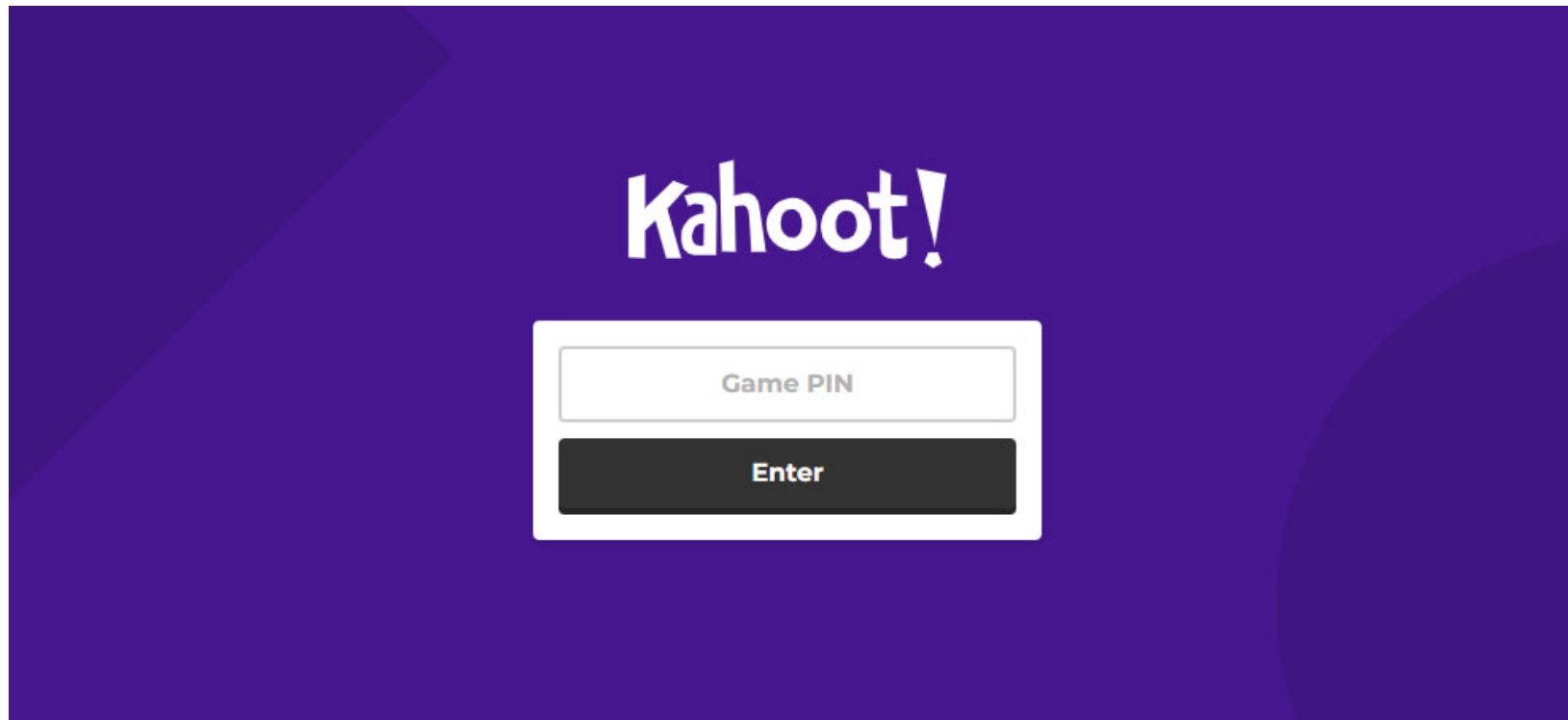
Next Generation Refrigerants

- Most focus and targets are looking at a systematic approach
 - Option 1 – a transition plan with a step-down GWP approach
 - Provides time for industry to adapt
 - Option 2 – immediate change to the zero-GWP option
 - One-time change and be done with it
- Industry is looking at “No one shirt fits all” approach
 - Application specific
 - Availability of a drop-in replacement
 - Availability of reclaimed refrigerant
- Natural refrigerants are being looked at closely provided they are feasible based on the properties of refrigerants
 - System compatibility
 - Safety
 - Cost of new system

Homework #7

- Finalize your CWST, CWSAT models for your chilled water plant system
- Identify all ongoing BestPractices in your chilled water system
- Identify all energy efficiency opportunities in your chilled water system
- Make an effort to quantify these opportunities and identify them as Low-cost / No-cost, Medium and High-cost (or based on Paybacks)
- Make a list of qualitative recommendations that were not evaluated in the current VINPLT assessment
- Complete your VINPLT presentation for Session 8

Kahoot Quiz Time



Thank You all for attending today's webinar.

See you all tomorrow - Thursday – August 29, 2024 – 10 am ET

If you have specific questions, please stay online and we will try and answer them.

Alternately, you can email questions to me at paparra@ornl.gov