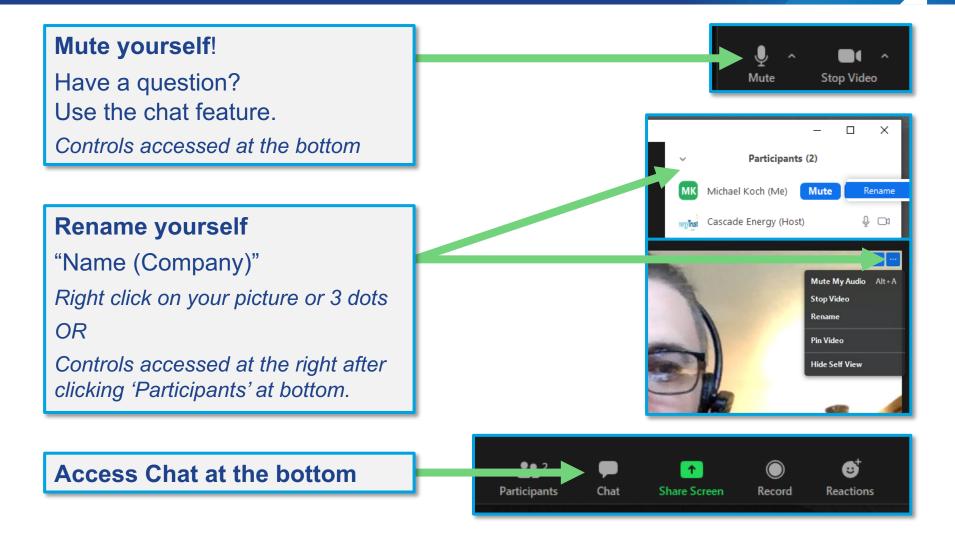


#### WASTEWATER IN-PLANT TRAINING SESSION 7 – SOLID STREAM



#### Using Zoom!



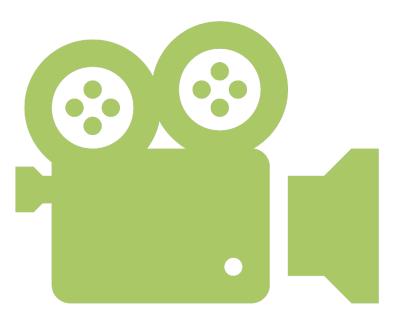




#### Recording

# This meeting is being recorded (both audio and video)

If you do not consent to being recorded, please let the meeting moderator know ASAP and we will facilitate your participation in another way or adjust our procedure.









#### **Sponsor**







#### Today's Agenda

**Welcome and Introductions** 

**Opportunity Register Check-in** 

**Solid Stream Opportunities** 

**Dissolved Air Flotation** 

**Compressed Air** 

**Closing Remarks** 





#### **SLIDE 6**

Which of the following best describes your use of an anerobic digester for use as a co-generation fuel?

- We already are!!
- We are planning to
- We are too small of a plant
- We are not

Do you have a Green House Gas (GHG) Policy at your plant

- Yes
- No







#### **OPPORTUNITIES?**

#### **Report Outs**



Energ	y Projects											-			·		-	
Energy Project		Step 1	ldentify			9	itep 2	Prioritize					Step 3	p Implement				
Opportun ity #	Opportunity Name 🔻	<b>.</b>	Description	Location 🔻	System"	Submitted By 🖵	¥	Energy Impac*	Energy Saving	Type of Energy Saved"	Cost/Effort Required 👻	Decision	•	Next Step	Assigned To v	Target Due Date 🔻	Completed Date	Status 🗸
1	Reduce Mixer Run time		Mixers in the aeration basin operate 24 x 7 and this measure will reduce the operating time by 15%	AB	Aeration	RJG		Quick wins	20,000 kWh	Electric	Low	Do it now		Adjust SCADA controls	Wei	6/30/2022		
2																		
3																		
4																		
5																		
6																		
7																		
8																		
•																		





#### For Next Week's Session:

- Find 5 opportunities and fill out your Opportunity Register.
- Be prepared to report out on 1 or 2 of your opportunities.
- Use the PP template that is sent to you, to describe 1 of your opportunities.
  - MAKE THIS SIMPLE. PROJECT DESCRIPTION & SAVINGS,





#### **Opportunity Energy Calculation**

- A plant is looking for ways to reduce energy consumption in their W3 plant water system. They currently operate their plant water at 90 psig and have estimated that the average flow is 625 gpm.
- If the plant water system consists of 3- 75 hp pumps with 93% efficient motors, has an average flow of 625 gpm, and the pump efficiency is 68%, what are some opportunities that can be entered into their Opportunity Register?





- Where to start?.....Well, what do we know?
- Baseline

What else can be done?





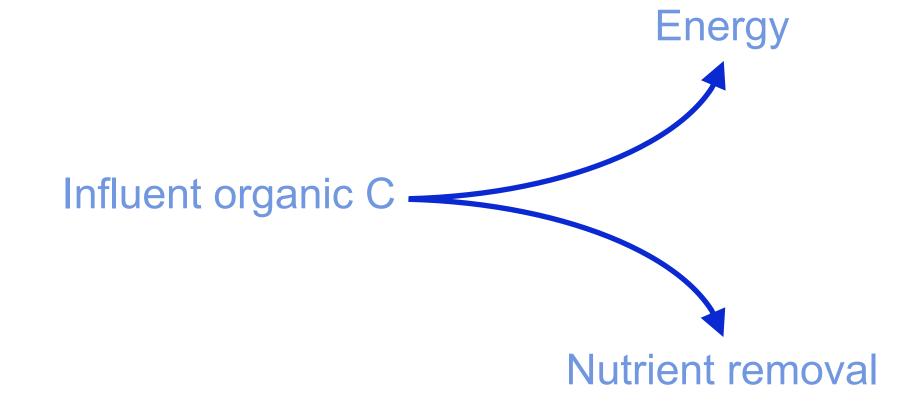
#### We Operate Multi-Billion, Multi-Million Dollar Facilities With Someone Else's Money







#### The wastewater treatment industry is at a crossroads







# Here we focus on using the influent $C_{org}$ for energy generation *via* methane production

# Influent organic C

#### Nutrient removal

**Energy/Decarbonization** 





#### Four Steps to Energy Self-sufficiency

- 1. Commitment to saving energy throughout organization
- 2. Energy generation
- 3. Process energy conservation
- 4. Assess and refine

#### Four steps to energy self-sufficiency



A road map for U.S. wastewater treatment plants § Joh Kang, Kevin P. Olmstead, and Thomas A. Albaugh





#### Can't Generate Energy Without Using the Gas Produced by Anaerobic Digestion

1. Commitment to saving energy throughout organization

## 2. Energy generation

- 3. Process energy conservation
- 4. Assess and refine

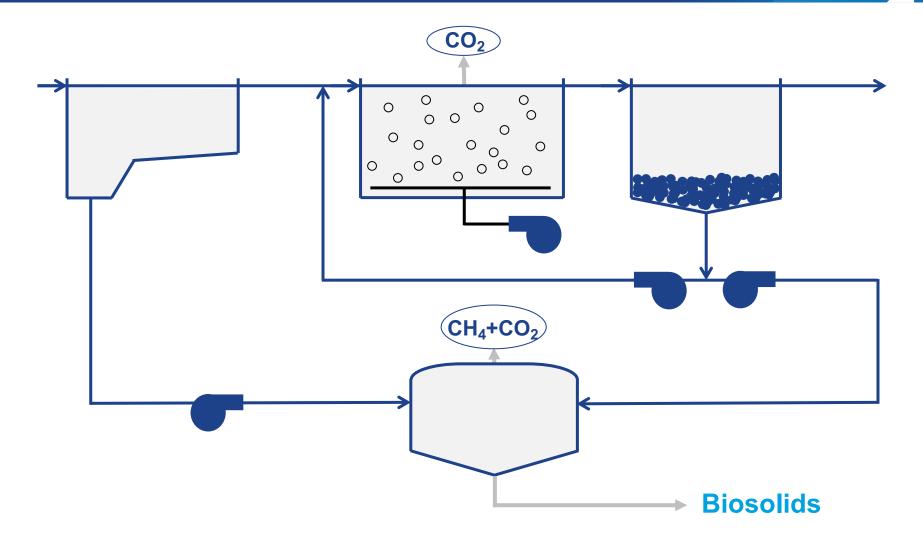








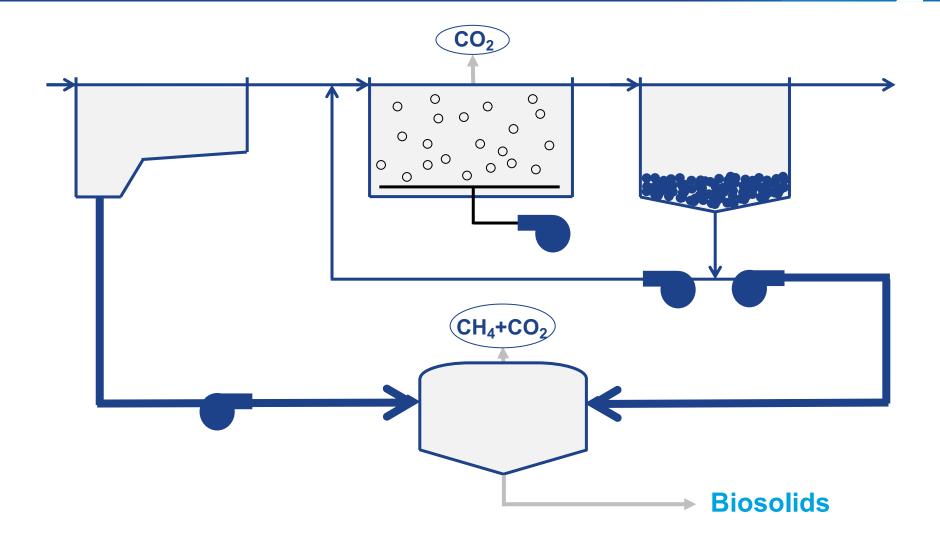
#### To Increase Gas Production, There are Essentially Three Options







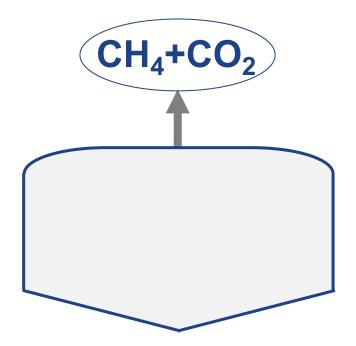
#### 1. Increase VS Load From Within the Plant







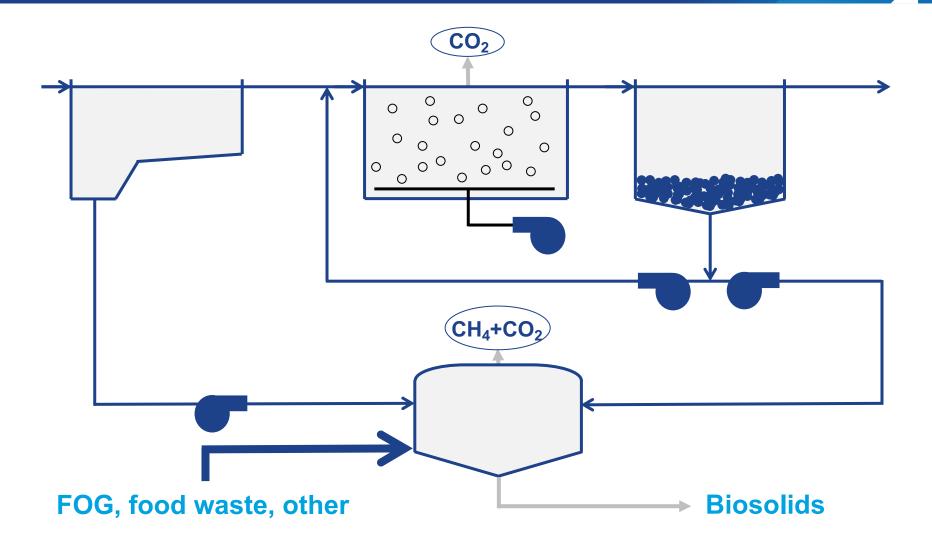
#### 2. Optimize Digester Performance







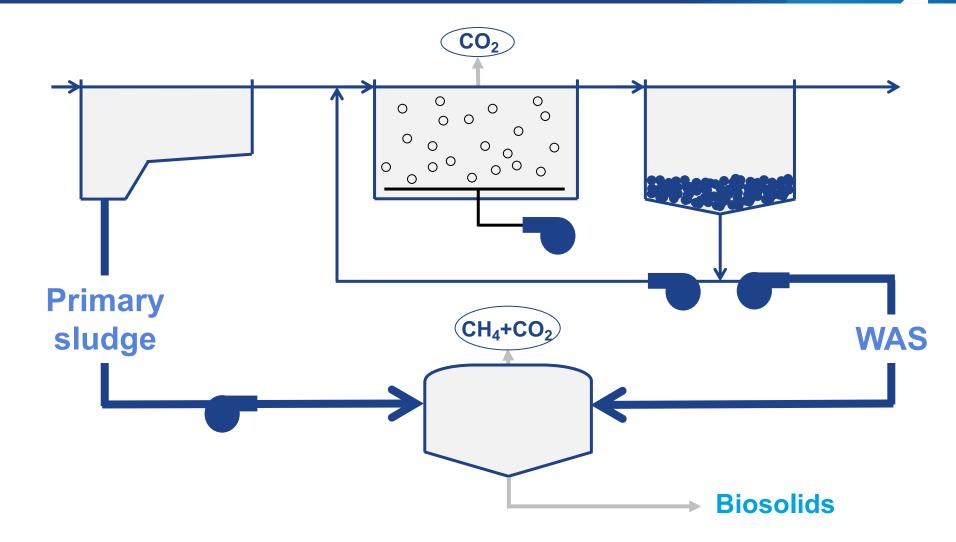
#### 3. Add External Carbon Source







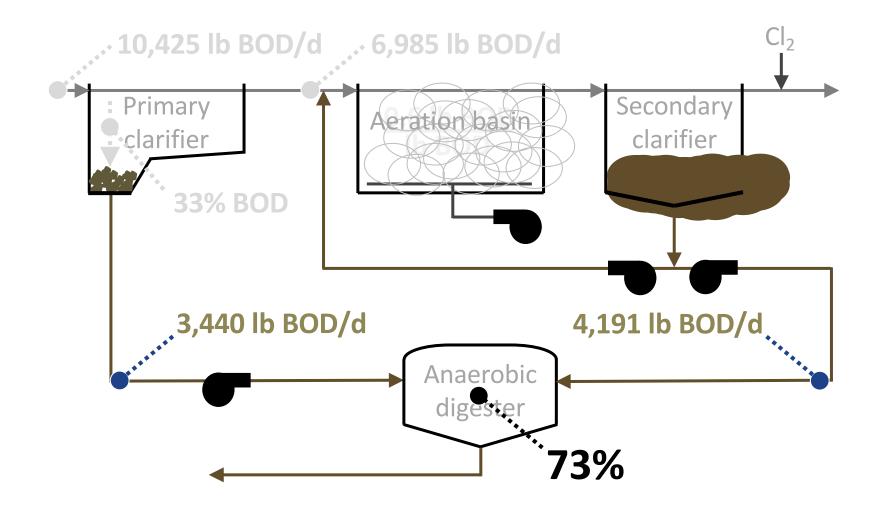
#### Two VS Inputs to Anaerobic Digester







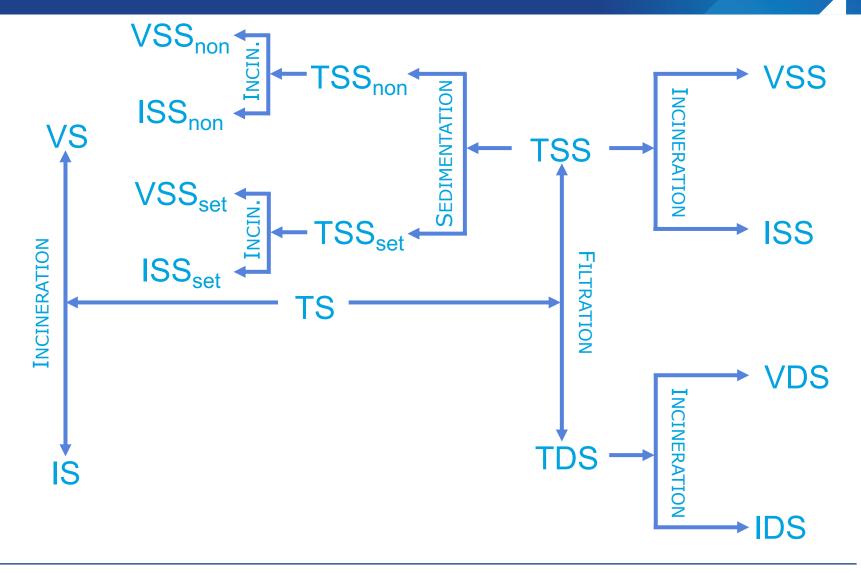
#### All BOD is not Created Equal





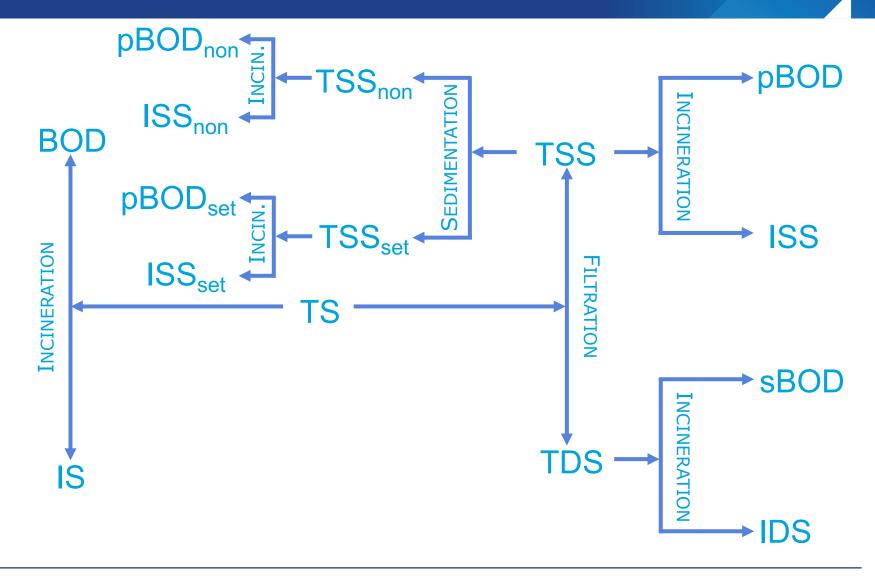


#### Where's the BOD?













## Two guiding principles (not all VS are created equally)

## **1.** VS in primary sludge are <u>significantly easier</u> to digest than VS in WAS

# 2. VS in WAS become <u>more</u> <u>difficult</u> to digest and there's <u>less of them</u> with increasing SRT





## **Two guiding principles translated**

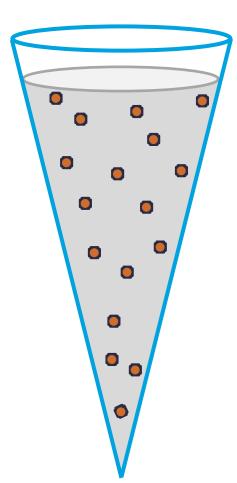
# **1.** Capture as much as possible in primary clarifiers

## Operate activated sludge systems at lowest SRT possible





# A Very Simple KPI—Capture as Much as Possible in Primary Clarifiers, Maybe CEPT



# **NO** TSS<sub>set</sub> in primary clarifier effluents





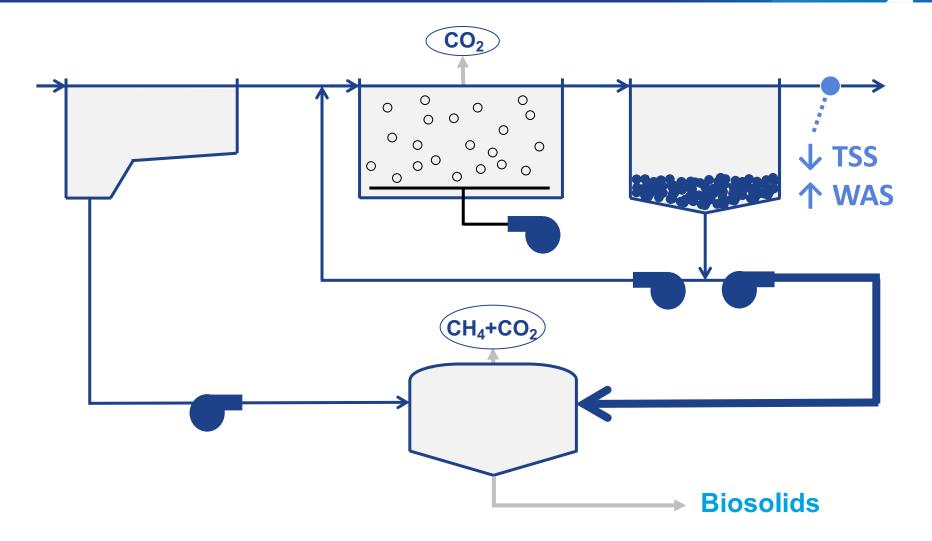
#### Three Considerations Setting SRT<sub>TARGET</sub>

- **1. Effluent ammonia requirement**
- 2. Best sludge quality
- 3. Minimum SRT<sub>TARGET</sub> that will satisfy 1 and 2





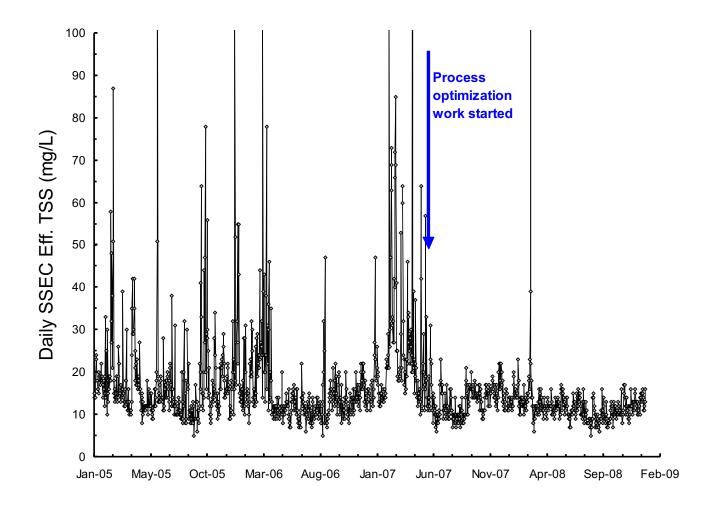
#### Minimum TSS (and VSS) Loss to Effluent With Best Sludge Quality







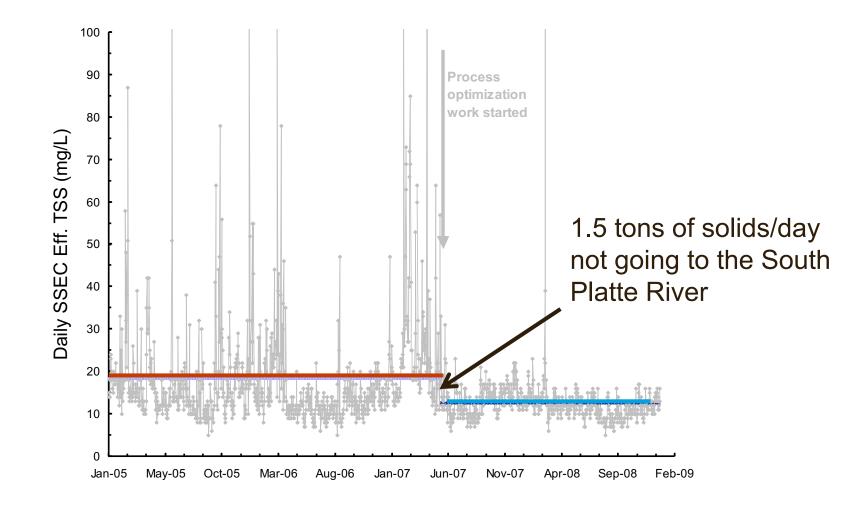
#### Optimize Secondary Treatment (SRT control, minimum SRT<sub>TARGET</sub>, Q<sub>RAS</sub> control)







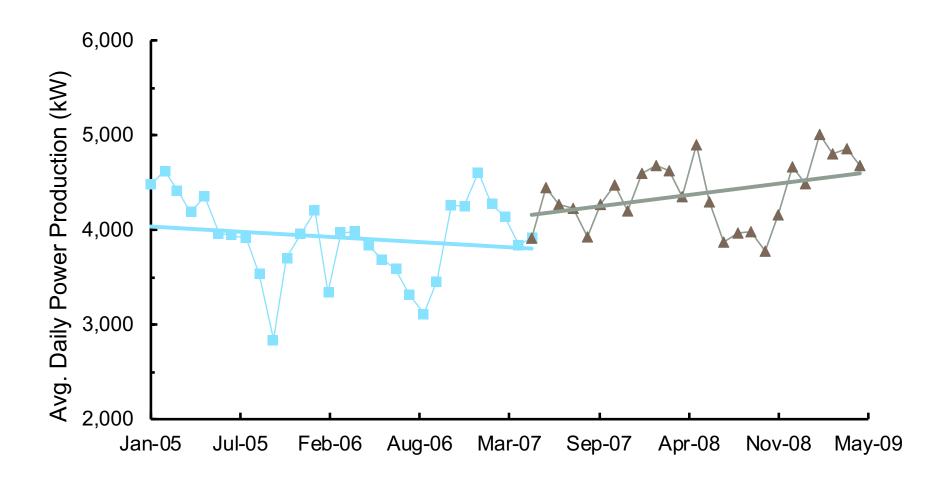
#### If Not to the River, Where Are These Solids Going?







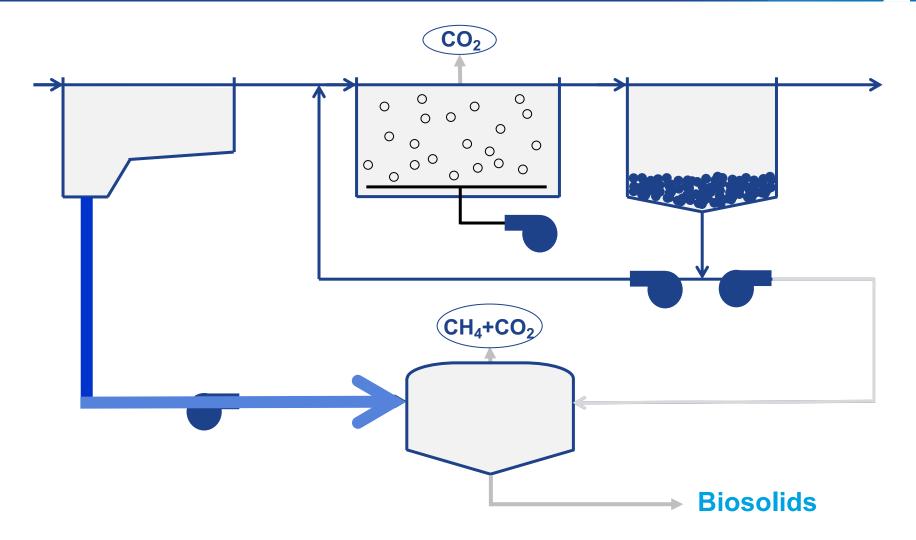
#### More VSS to Digesters, More Gas, More Heat and Power







# Least Cost Operation: Maximize $VS_{PS}$ , Minimize $VS_{WAS}$







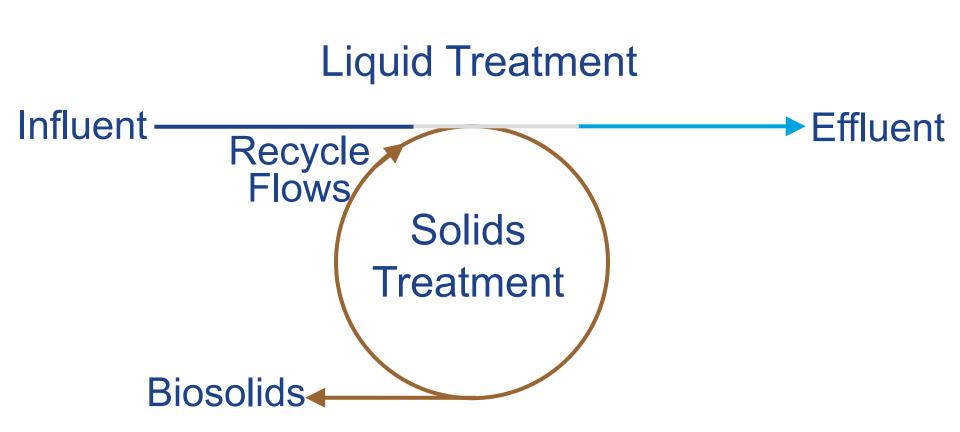
#### Look Inside and Outside (Upstream) to Optimize Digester Performance







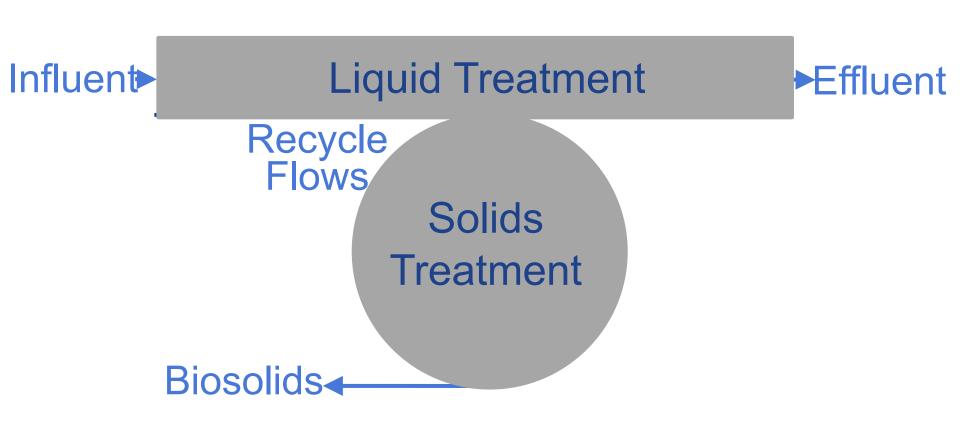
#### A WWTP is like a manufacturing plant







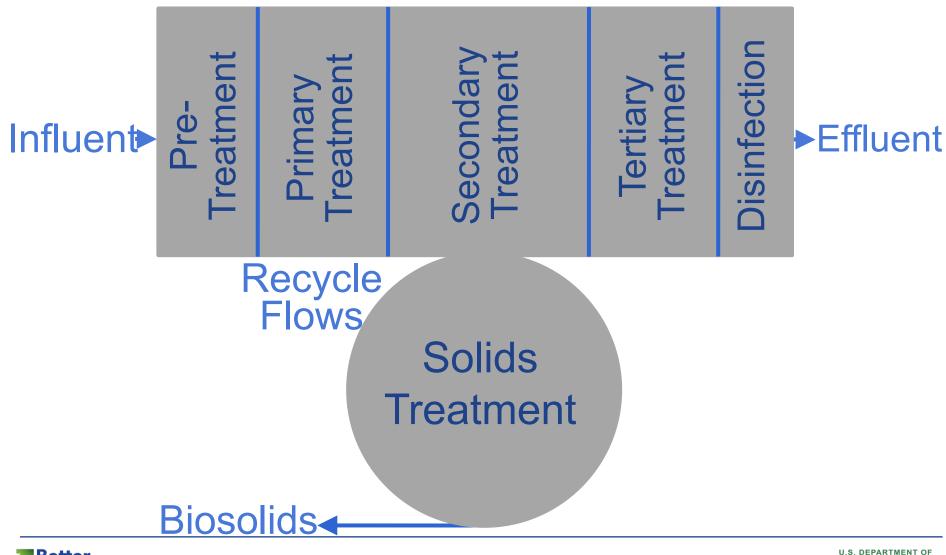
Treatment occurs in process steps each dependent on performance of upstream steps





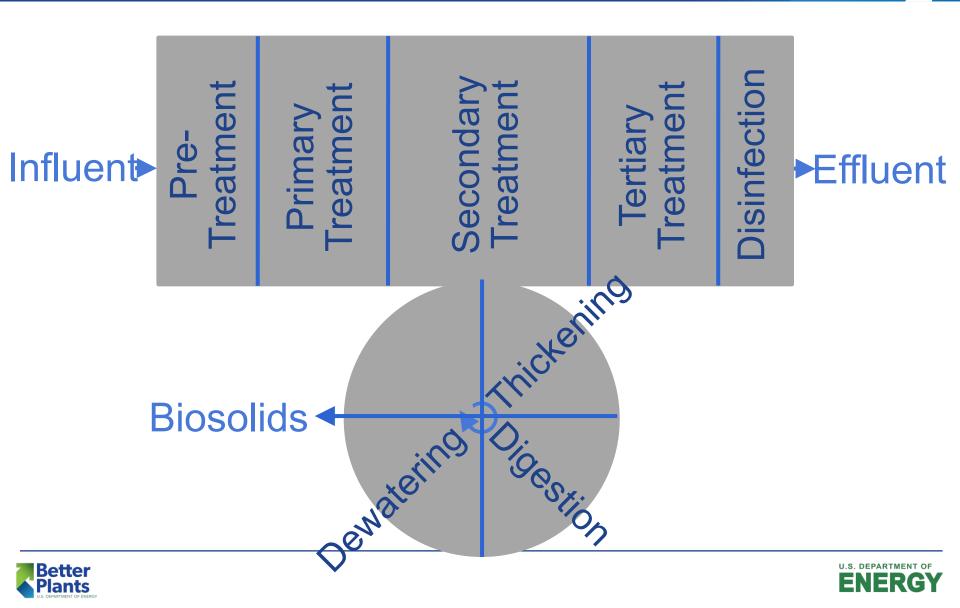


Liquid treatment train broken down into treatment steps

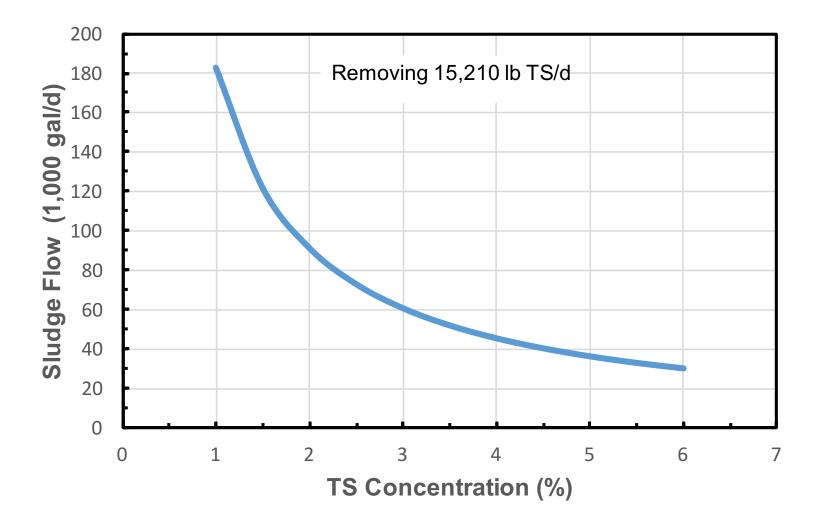




#### Solids treatment train as well



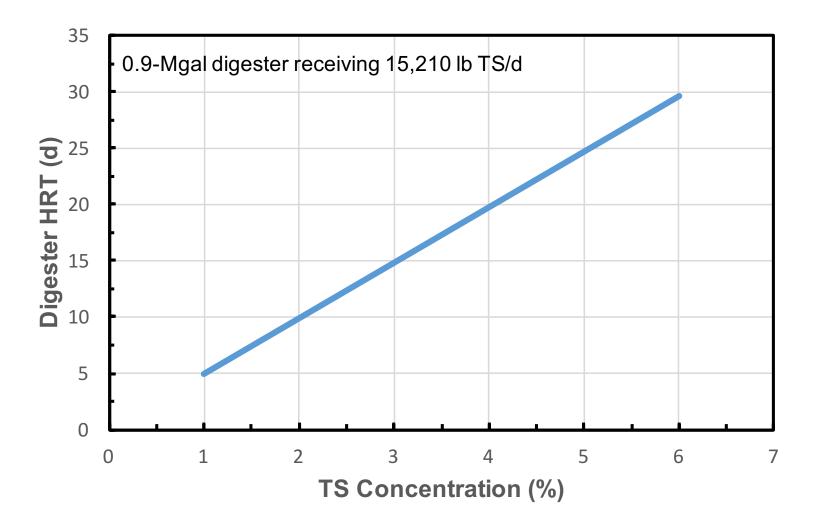
# Pumping: Thickening is ABSOLUTELY Critical







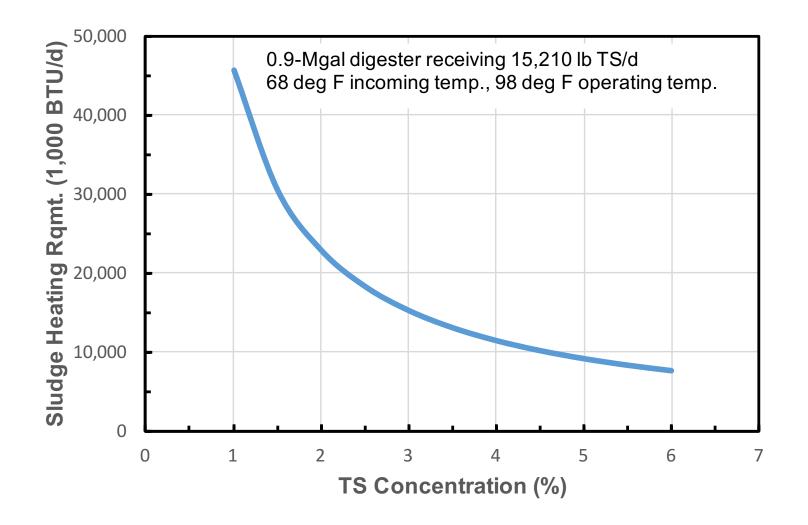
# Detention Time: Thickening is ABSOLUTELY Critical







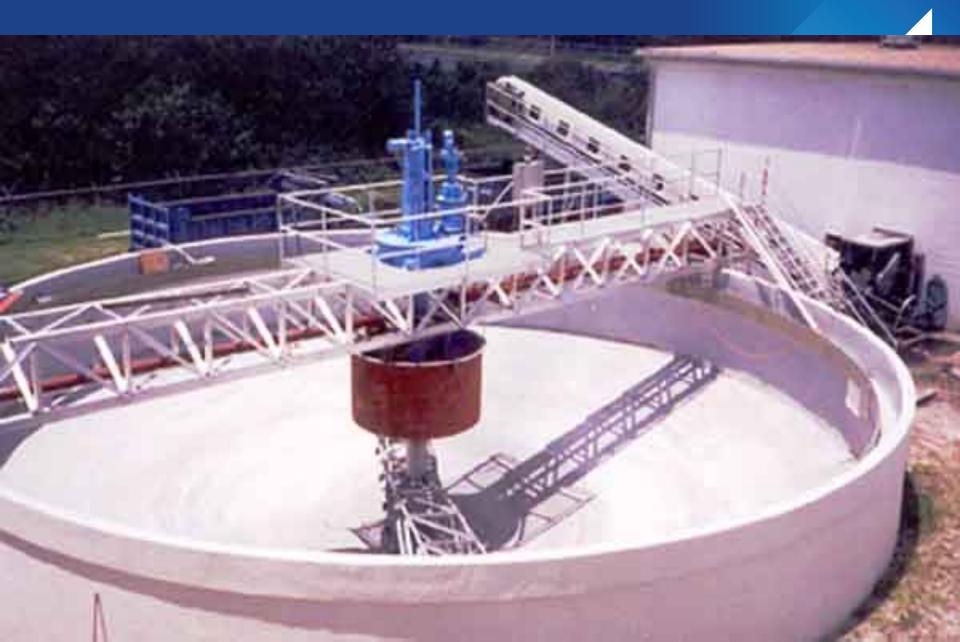
# Heating Requirements: Thickening is ABSOLUTELY Critical



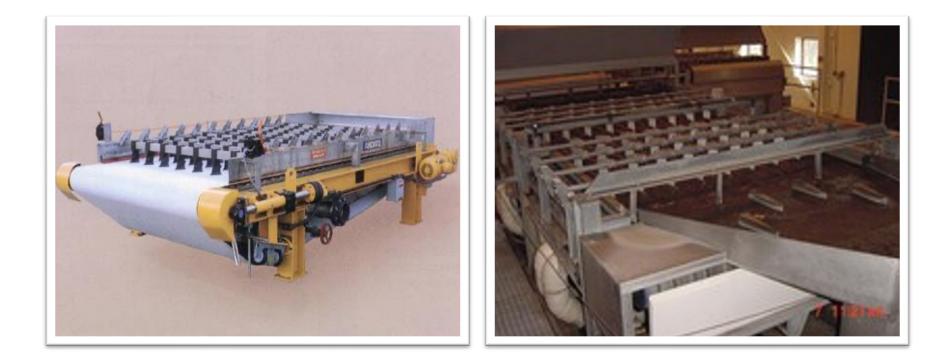




# Gravity Thickener



# Gravity Belt Thickeners



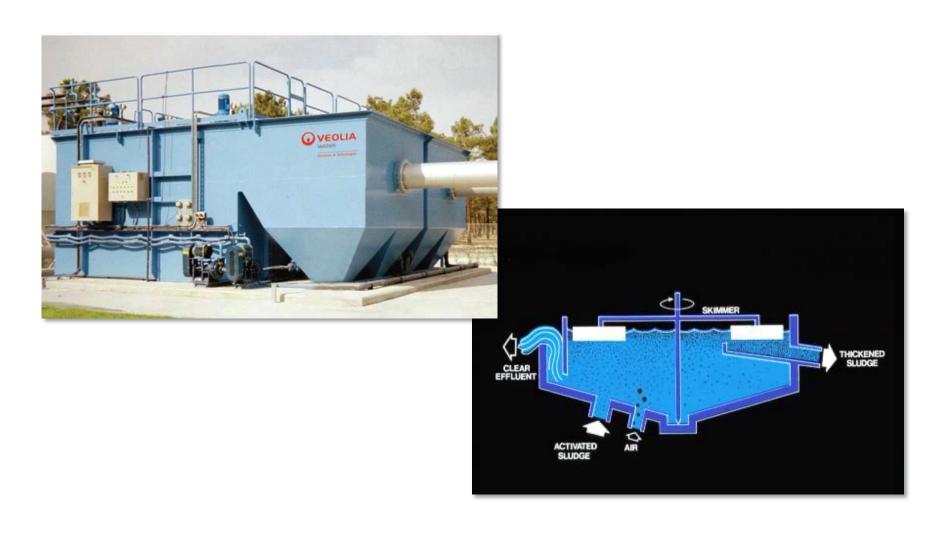




# Rotating Drum Thickener



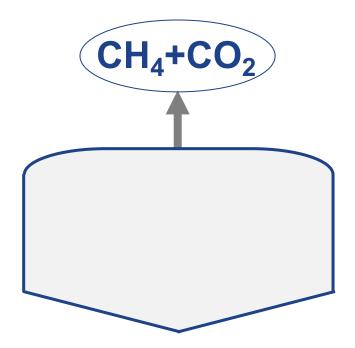
#### **Dissolved Air Floatation Thickener**







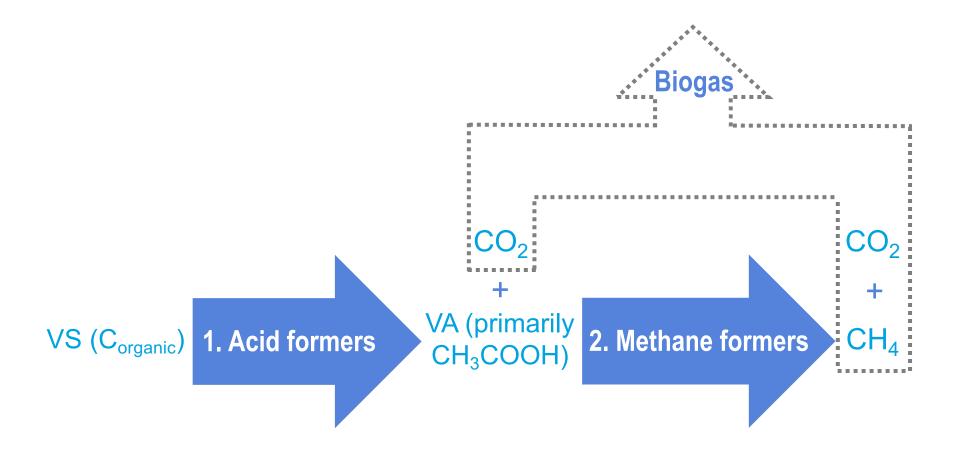
# Past Performance is Not Indicative of Future Results







## Simplification Explains A Lot





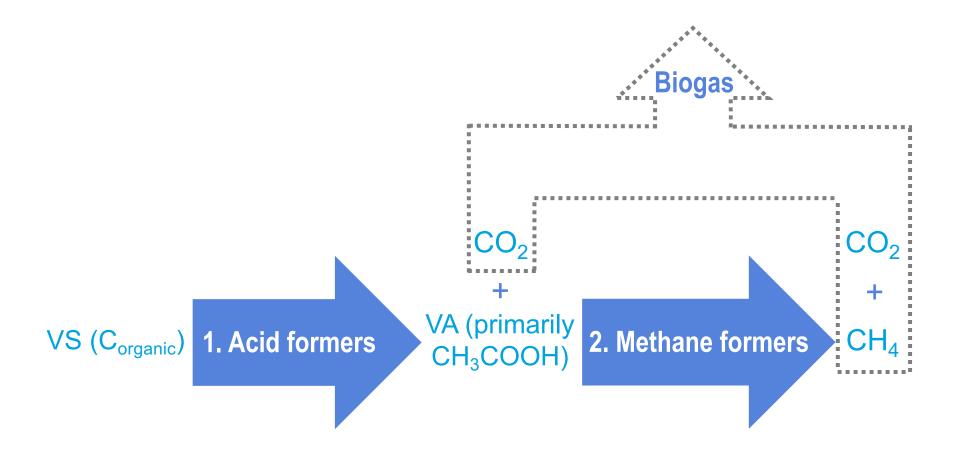


#### Three Words Capture Process Control Approach

- 1. Stable
- 2. Consistent
- 3. Uniform

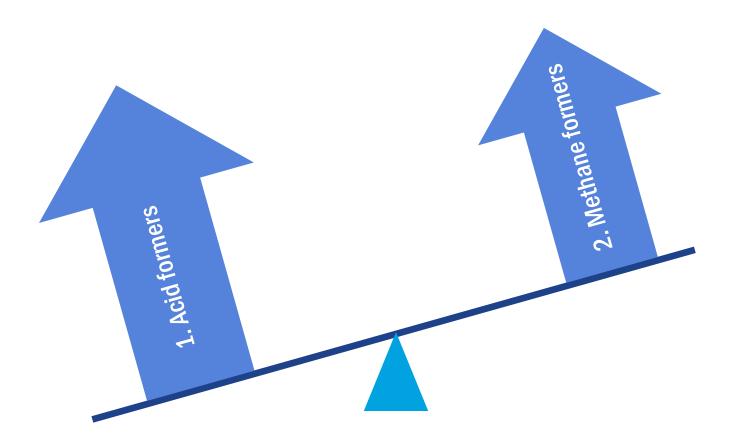






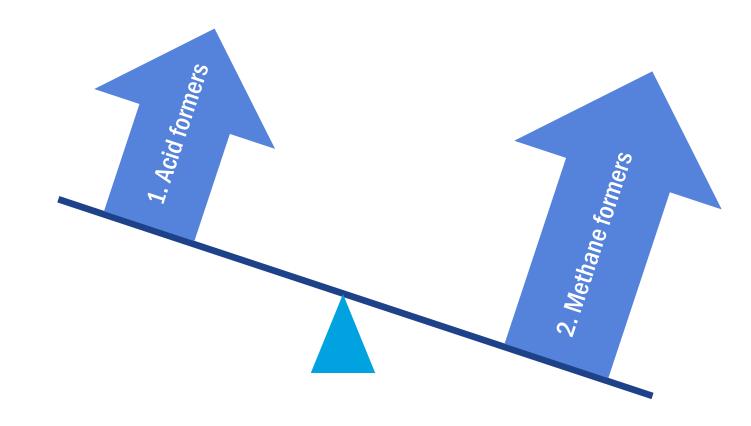






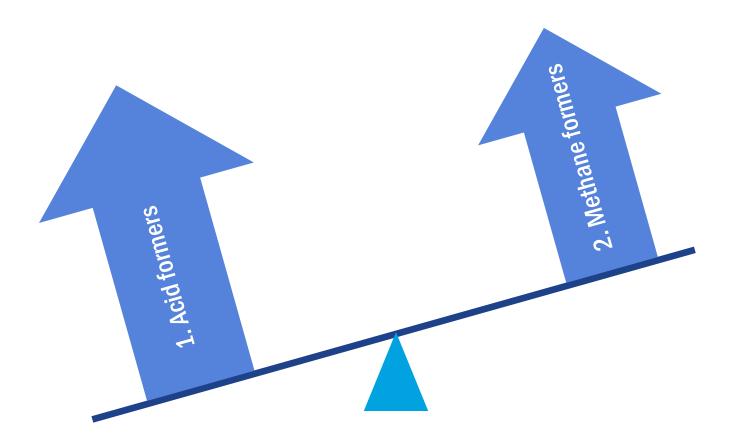






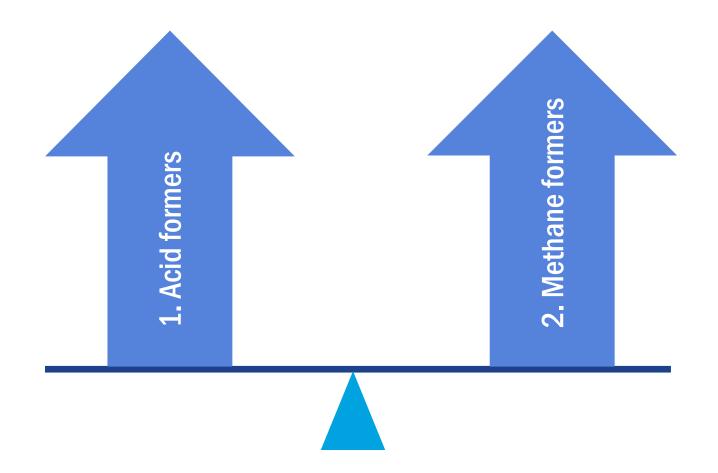
















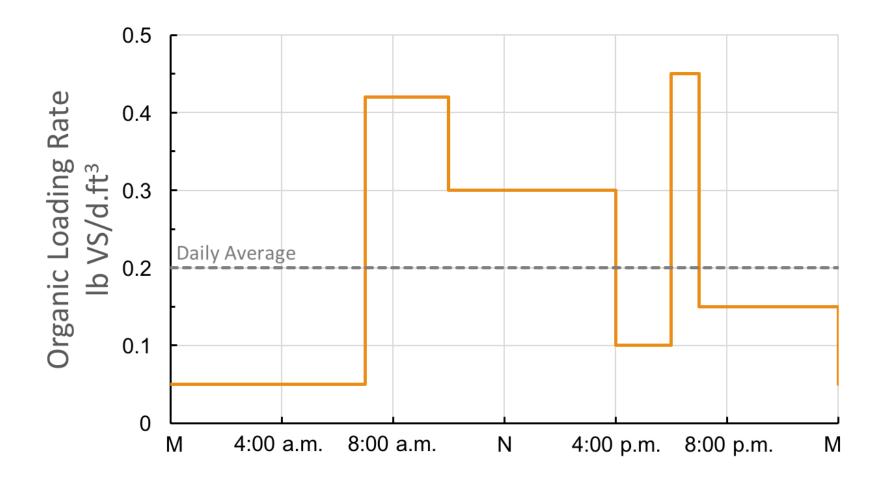
# Really Only Two Things in Operators' Control

- 1. Organic loading
- 2. Temperature





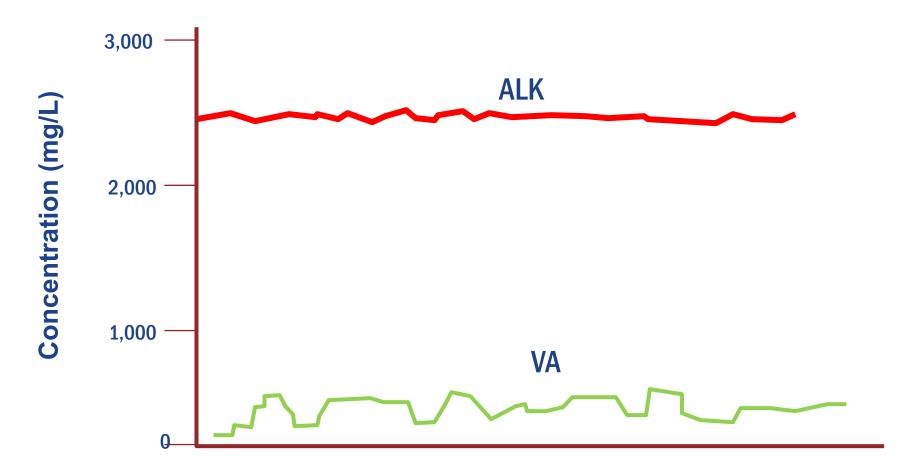
## Loading Pattern Hits Target for Daily Average, But Neither Consistent nor Stable







## VA Concentration Oscillates With Feeding

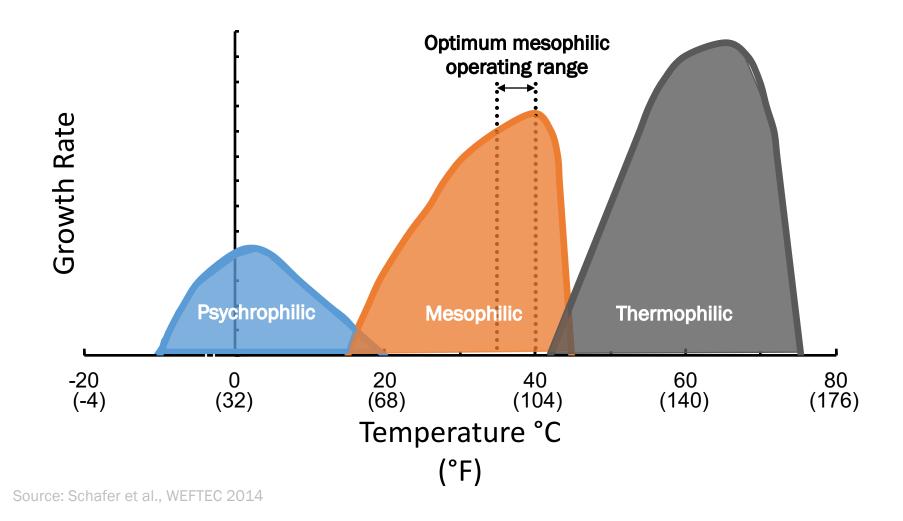


Source: Schafer et al., WEFTEC 2014





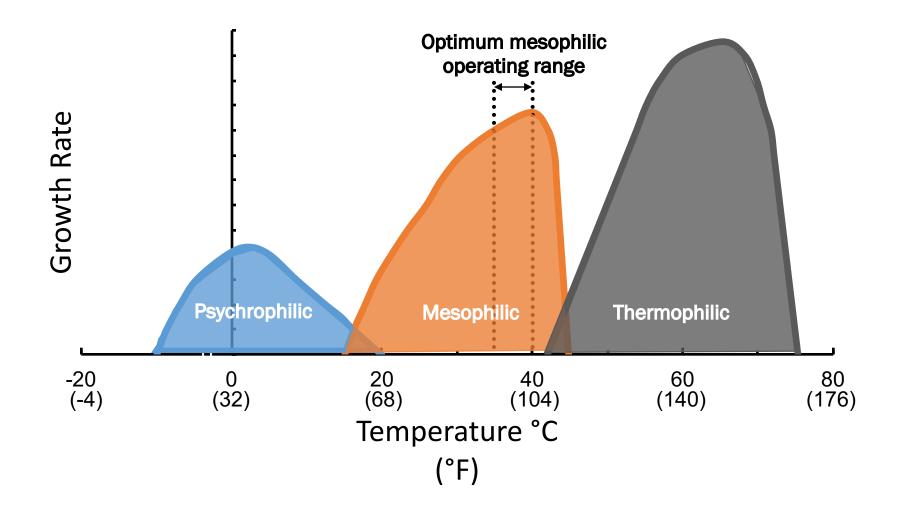
## Stable, Consistent, and Uniform Temperature Essential







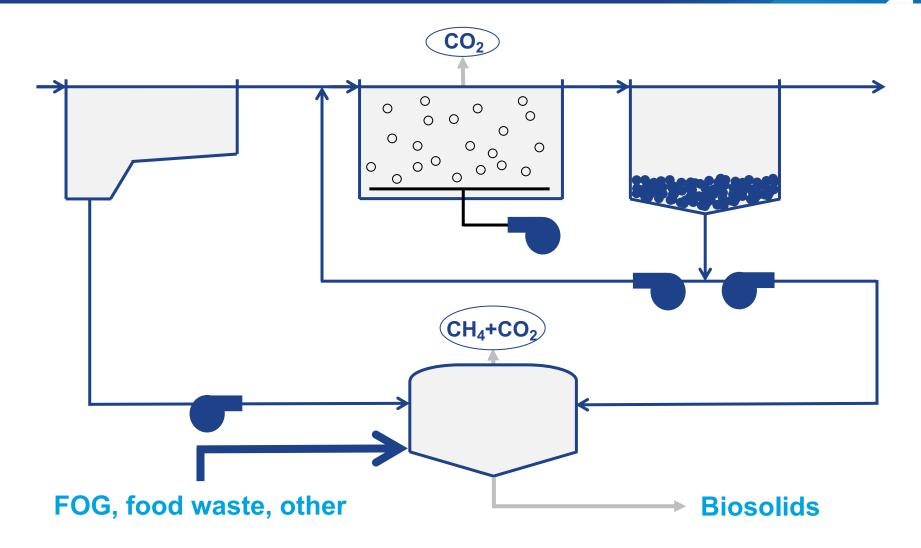
# Stable, Consistent, and Uniform Temperature Not Possible Without Good Mixing







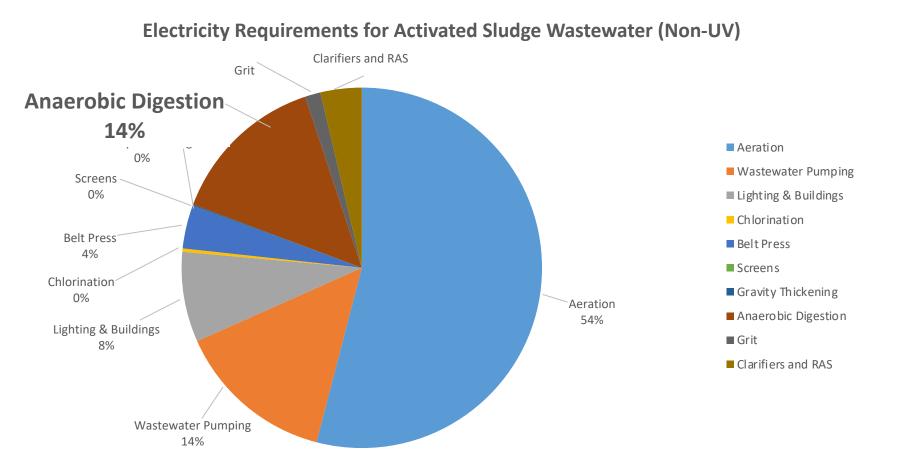
# If Co-Digesting Must Ensure **Mixture is as Uniform** as Possible







## Plant Process Electricity Use Overview



Derived from data from Focus On Energy WWOA 49<sup>th</sup> Annual Conference, October 7, 2015 presentation by Joseph Cantwell, PE





# Most Important Unit Process: Performance Monitoring is Paramount

- **1. VA concentration**
- **2. Volatile solids reduction**
- 3. Gas production per VS destroyed
- 4. Gas composition





## Heat Exchangers, Heat Loops & Spaghetti Bowls



# Aerobic Digestion



Basically an aeration tank with a LONG retention time.

Aerobic digestion is often only "slightly" aerobic – blowers are run by "nose" on small facilities.

Very coarse bubble diffusers are used – like  $\frac{1}{4}$ " holes drilled along the bottom of the air pipe.

Can be a good place to retrofit blowers.

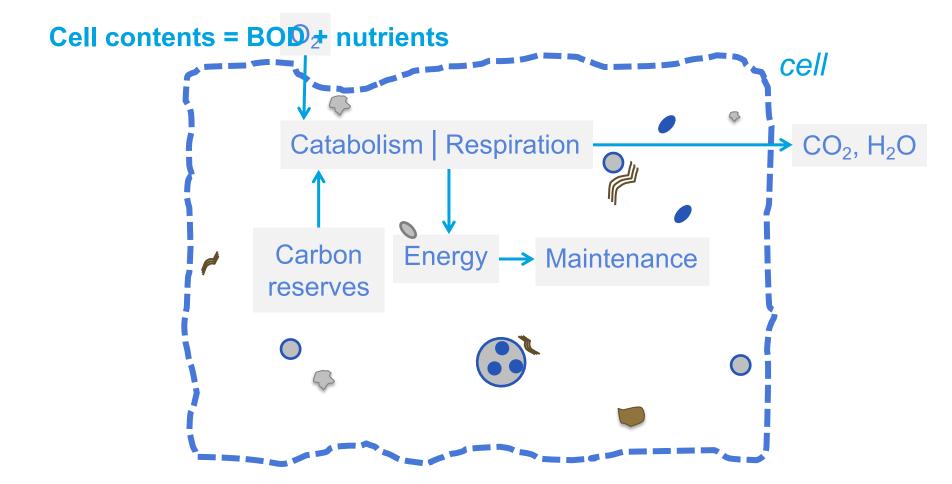
If your permit requires 38% reduction, is there a benefit to getting 45% or 50% reduction? What is the energy cost of that benefit? Other cost?

Nitrification unavoidable, denitrify (*mixed not aerated*) to lower aeration requirement





# Depleted Carbon Reserves Leads to Cell Death, Cell Contents Substrate to Survivors



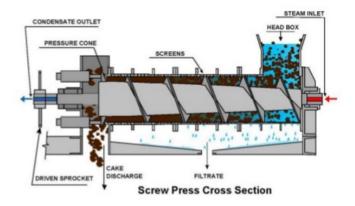




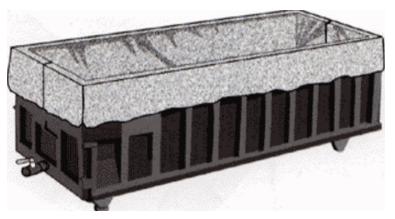
# **Dewatering Equipment Considerations**



## Lots of Ways to Skin This Cat











Degremont Heliantis solar drier





**Power Costs** – dewatering, pumping, washing, odor control

**Recycle Costs** – return streams

**Disposal Costs** – hauling and ultimate disposal

**Polymer & Chemical Costs** 

**Labor Costs** 

**Maintenance Costs** 

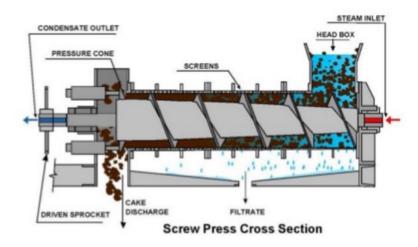




# W3 and Thickening



#### A story on dewatering.....



Courtesy: FKC







If dewatering is a batch process at your plant

**Does odor control run continuous?** 

Is building heating/cooling set to different temp at night than in day?

Can W3 water pressure be reduced because demand is reduced?

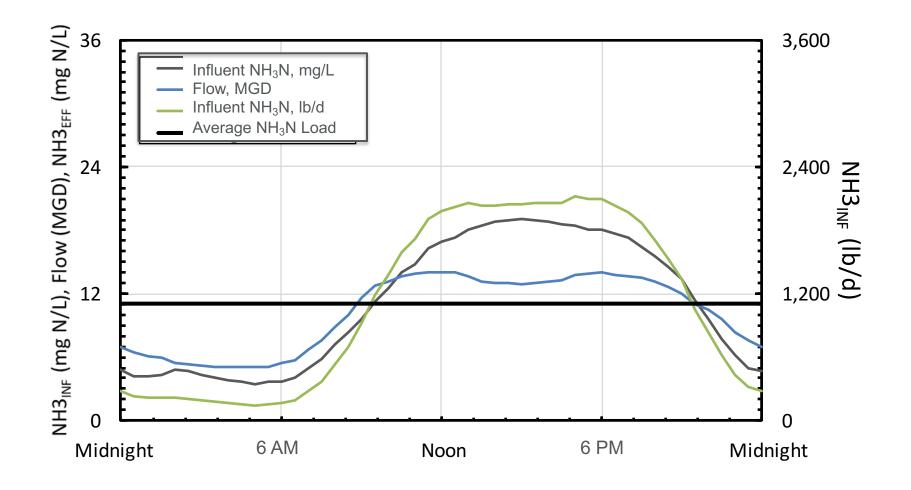
Would moving to longer run times eliminate a batch (and associated start-up/shut-down energy)?

Would shifting batching time of day reduce total plant electrical demand? Improve plant performance?





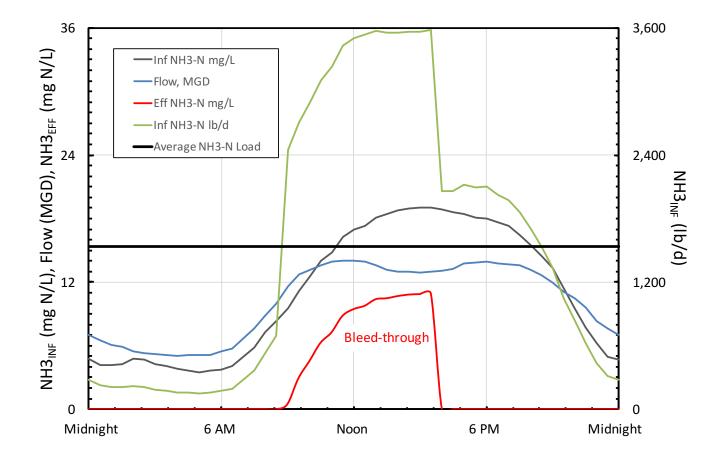
# Diurnal Variation in Flow, NH<sub>3</sub>-N Concentration, and NH<sub>3</sub>-N Load







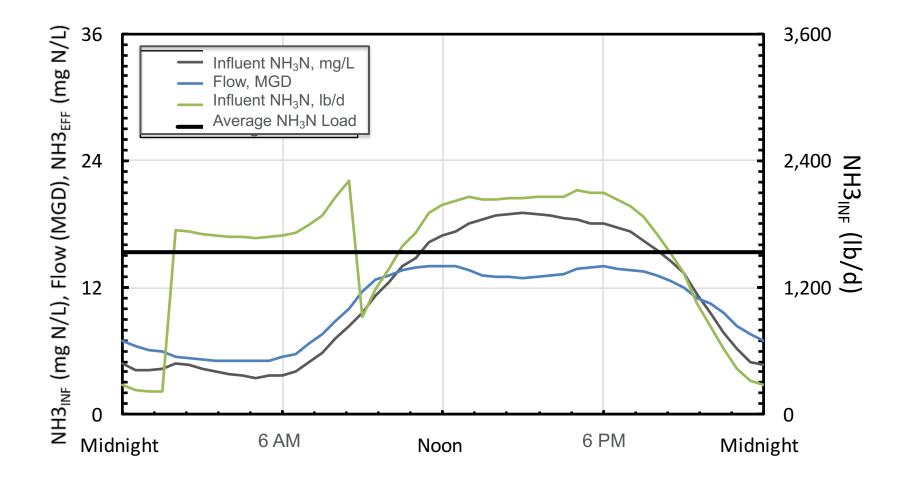
## First-shift Dewatering Operation With No Return Equalization







## Dewatering in Early Morning Eliminates Bleed-Through







If you have a choice, what is the most efficient unit in the line-up?

Are you only scrubbing "odorous air" or are you scrubbing entire building volume?

Does cake handling equipment run continuous or only as needed?











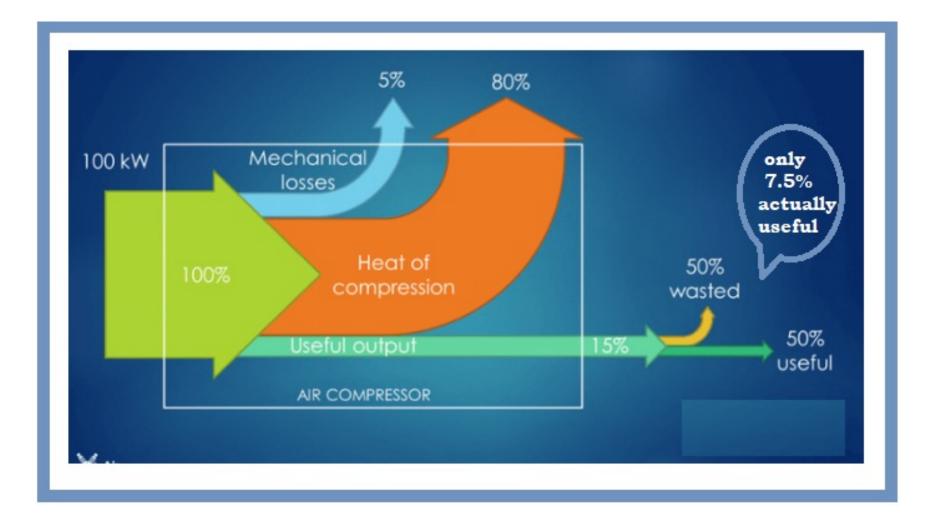
## Air Compressors.....all Shapes & Sizes







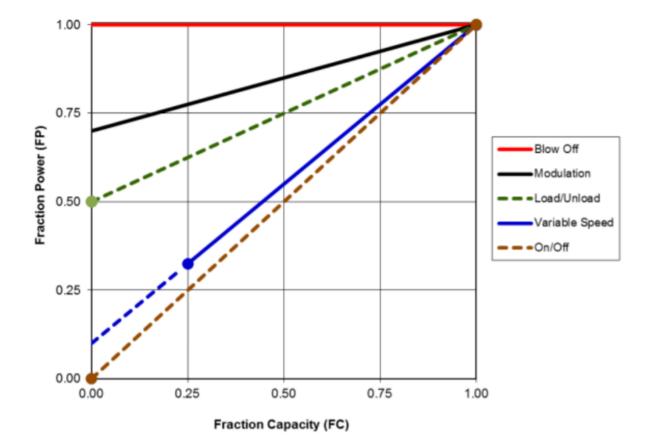
#### Compressor Energy Sankey Diagram







#### **Control Options & Performance**





#### Compressed Air Dryers











Refrigerated vs. Desiccant Air Dryer Quick Reference Chart							
	Desiccant Air Dryers	Refrigerated Air Dryers					
Application	Metal finishing, paint lines, pharmaceutical, medical, food processing and other applications requiring ultra-dry air (ISO Quality Classes 1, 2 & 3); low-temperatures below freezing applications	Standard manufacturing and service application removes liquid water only(ISO Quality Classes 4, 5 & 6)					
Typical Dew Point	-40°F to -100°F	+38°F					
Initial Investment Cost	High	Low					
Operating Cost	High to Moderate	Relatively Low					
Maintenance Cost	Moderate	Low					



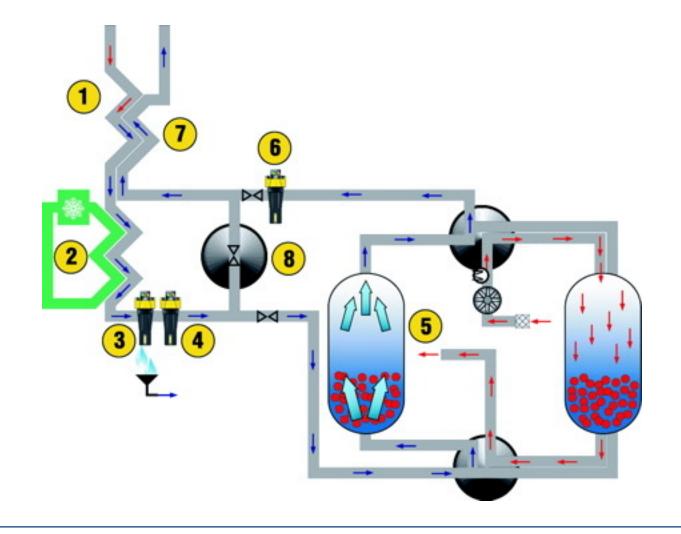


Dryer Type	Purge %	Purge cfm	Equivalent kW	Heat/Blow kW	Annual kWh	Cost \$
Heatless						
Externally Heated						
Blower with CA cool						
Blower no CA cool						





#### Hybrid Dryer Process Schematic







### **Compressed Air Opportunities**







## Evaluations







# Thanks to the following partners for their support in developing this curriculum







WasteWater Technology T R A I N E R S



